



NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

JANUARY/JANVIER 2011

Total Exports/Exportations totales:
10294.5 10^6 m^3
(363.4 Bcf)

Total Imports/Importations totales:
2501 10^6 m^3
(88.3 Bcf)

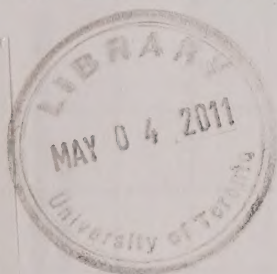
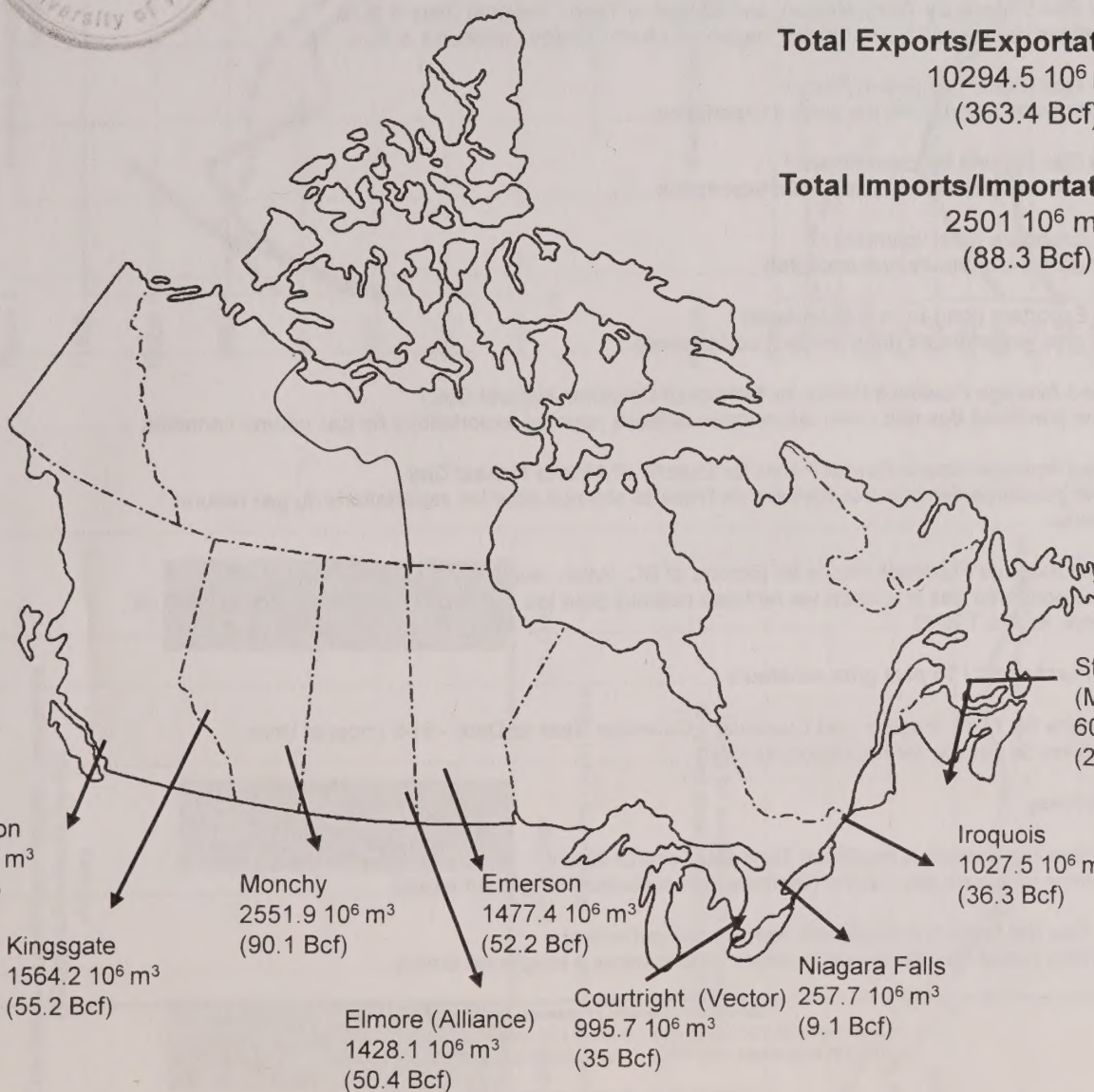


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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m ³) of natural gas (101.325 kilopascals and 15°C)	= 35.301 01 cubic feet (cf) (14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

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Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

January 2011/janvier 2011

SI Units & \$Cdn./Unité SI \$Cdn.

Figure 1

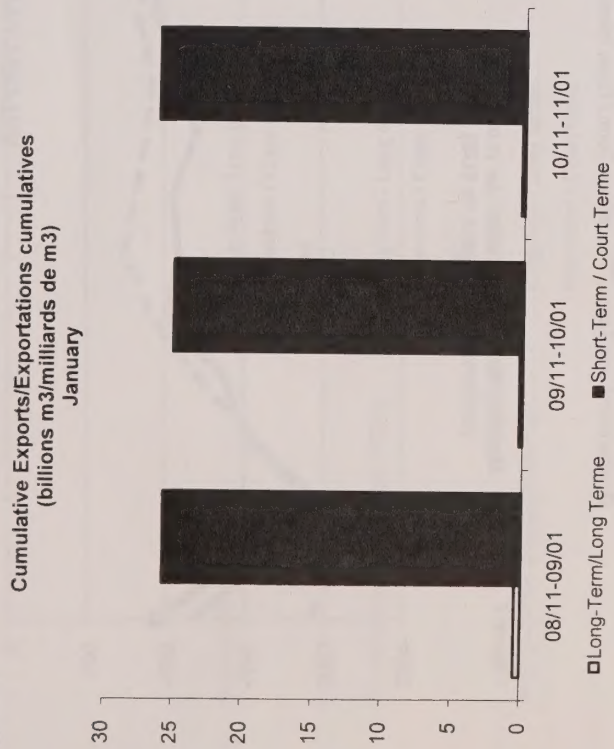


Figure 2

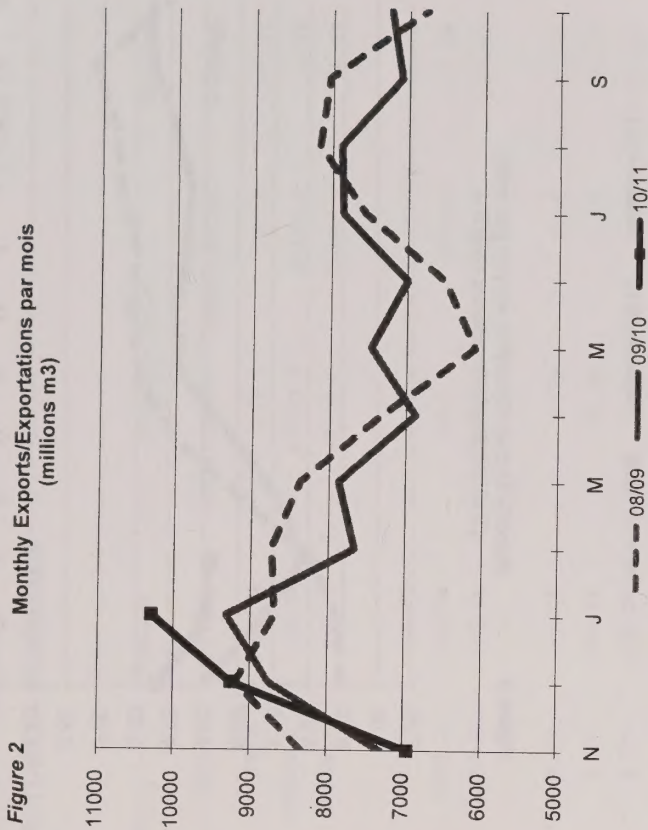


Figure 3

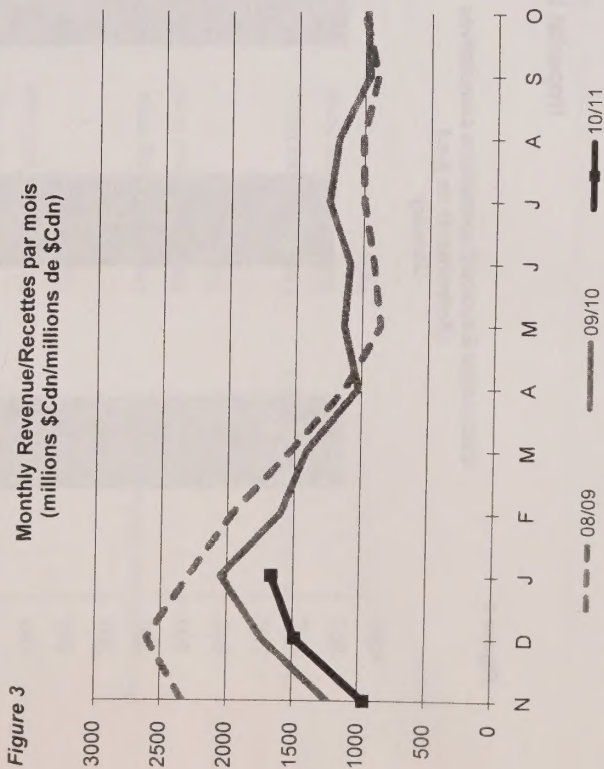
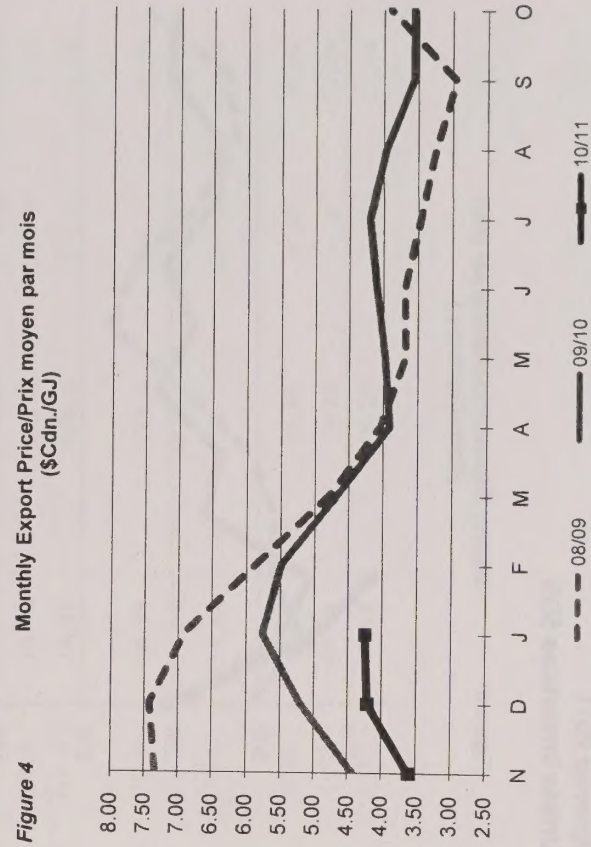


Figure 4



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

January 2011/janvier 2011

Imperial Units & \$US /Unités impériales \$US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
January

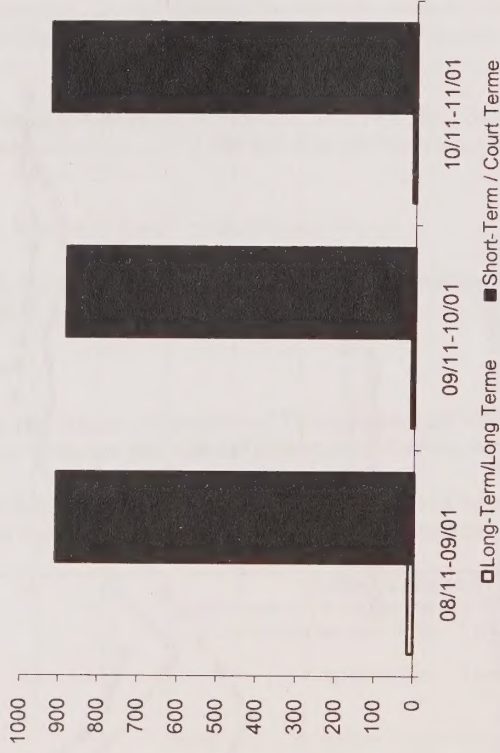


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

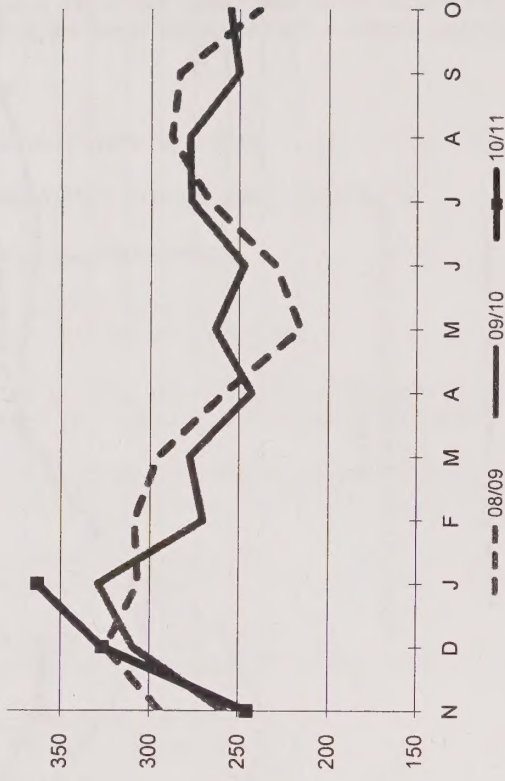


Figure 7

Monthly Revenue/Recettes par mois
(millions \$US/millions de \$US)

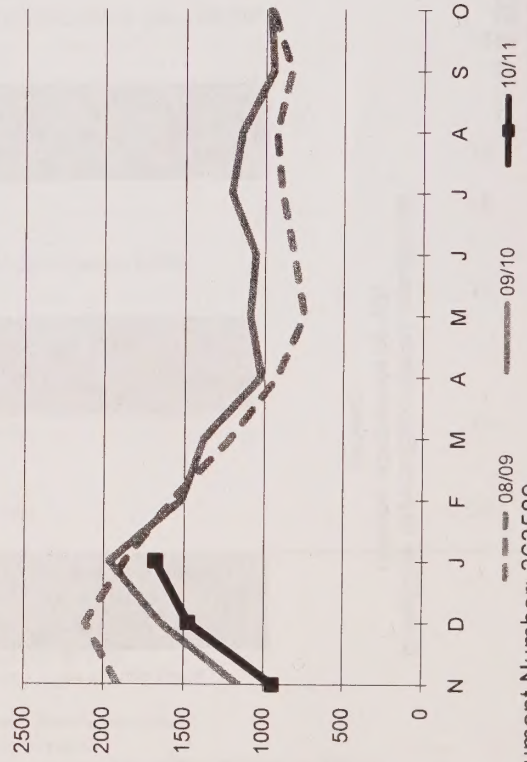
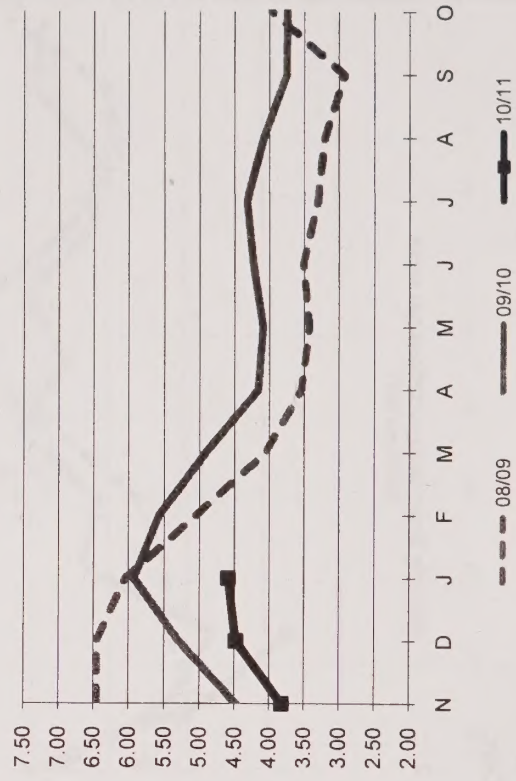


Figure 8

Monthly Export Price/Prix moyen par mois
(\$US/MMBtu/\$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

	-----Month/Mois-----		Variation		----- Cumulative to date -----		Variation	
	2010/01	2011/01	% Change		2009/11-2010/01	2010/11-2011/01	% Change	
Volume (Millions M3)								
Long-term / Long terme	81.9	78.5	-4.2%		236.6	233.5	-1.3%	
Short-term / Court terme	9225.4	10216.0	10.7%		25109.9	26268.8	4.6%	
Total	9307.4	10294.5	10.6%		25346.5	26502.3	4.6%	
Revenue/Recettes (Millions \$CDN)								
Long-term / Long terme	15.8	13.7	-13.1%		42.4	40.3	-5.1%	
Short-term / Court terme	2,029.4	1654.1	-18.5%		4961.7	4072.2	-17.9%	
Total	2045.2	1667.8	-18.5%		5004.2	4112.4	-17.8%	
Avg. price/Prix moyen (\$CDN/GJ)								
Long-term / Long terme	5.09	4.62	-9.2%		4.74	4.56	-3.9%	
Short-term / Court terme	5.76	4.24	-26.4%		5.18	4.06	-21.7%	
Total	5.76	4.25	-26.2%		5.18	4.06	-21.5%	
Volume (BCF)								
Long-term / Long terme	2.9	2.8	-4.2%		8.4	8.2	-1.3%	
Short-term / Court terme	325.7	360.6	10.7%		886.4	927.3	4.6%	
Total	328.6	363.4	10.6%		894.8	935.6	4.6%	
Revenue/Recettes (Millions \$US)								
Long-term / Long terme	15.1	13.8	-8.8%		40.3	40.1	-0.7%	
Short-term / Court terme	1945.9	1664.3	-14.5%		4721.9	4059.1	-14.0%	
Total	1961.0	1678.1	-14.4%		4762.2	4099.2	-13.9%	
Avg. price/Prix moyen (\$US/MMBTU)								
Long-term / Long terme	5.24	4.99	-4.8%		4.84	4.87	0.6%	
Short-term / Court terme	5.93	4.58	-22.7%		5.29	4.34	-18.0%	
Total	5.92	4.59	-22.6%		5.29	4.35	-17.8%	

TABLE 2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TERM/TERME	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		
	2010/01	2011/01	EN %	% CHANGE VARIATION EN %	2010/01	2011/01	2010/01	2011/01	EN %	% CHANGE VARIATION EN %	2010/01	2011/01
LONG-TERM (FIRM)/LONG TERME (GARANTI)	81.9	78.5	-4.2	-5.09	4.62	-9.3	236.6	233.5	-1.3	-4.74	4.56	-3.9
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	6308.0	7252.8	15.0	5.81	4.22	-27.3	17394.7	18103.6	4.1	5.22	4.06	-22.3
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2917.5	2963.2	1.6	5.67	4.30	-24.1	7715.2	8165.2	5.8	5.09	4.07	-20.1
TOTAL - TERM/TERME	9307.4	10294.5	10.6	5.76	4.25	-26.2	25346.5	26502.3	4.6	5.18	4.06	-21.5
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1314.5	1232.8	-6.2	5.37	3.89	-27.5	4088.4	3737.1	-8.6	4.90	3.77	-22.9
MIDWEST/MIDWEST	3741.6	5101.5	36.3	5.65	3.98	-29.5	9652.7	12655.7	31.1	5.03	3.83	-23.9
MOUNTAIN/ROCHEUSES	3.3	0.9	-73.0	5.60	3.76	-32.9	110.9	59.6	-46.2	4.06	2.95	-27.5
NORTHEAST/NORD-EST	2953.2	2658.3	-10.0	6.10	4.98	-18.4	7450.2	6192.6	-16.9	5.48	4.78	-12.8
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1294.7	1301.0	0.5	5.70	4.15	-27.2	4044.3	3857.4	-4.6	5.29	4.00	-24.4
TOTAL - REGION/RÉGION	9307.4	10294.5	10.6	5.76	4.25	-26.2	25346.5	26502.3	4.6	5.18	4.06	-21.5
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	1215.6	2144.9	76.4	6.02	4.18	-30.6	3280.5	4225.1	28.8	5.38	4.16	-22.7
LDC/SDL	1939.3	1770.6	-8.7	5.41	4.00	-26.1	4994.3	5464.6	9.4	5.20	3.79	-27.0
MARKETING CO./COMMERCIALISATEURS	6026.5	6365.2	5.6	5.83	4.34	-25.6	16816.9	16778.1	-0.2	5.14	4.13	-19.7
PIPELINE/PIPELINES	126.0	13.8	-89.0	5.03	4.27	-15.1	254.8	34.5	-86.5	4.83	4.13	-14.3
TOTAL - CUSTOMER TYPE/CLIENT	9307.4	10294.5	10.6	5.76	4.25	-26.23	25346.5	26502.3	4.6	5.18	4.06	-21.5

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, REGION, ET CLIENT

TABLE 2

TERM/TERME	AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)				AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			
	VOLUME (BCF)		% CHANGE VARIATION EN %		VOLUME (BCF)		% CHANGE VARIATION EN %	
	2010/01	2011/01	2010/01	2011/01	2009/11 2010/01	2010/11 2011/01	2009/11 2010/01	2010/11 2011/01
LONG-TERM (FIRM)/LONG TERME (GARANTI)	2.9	2.8	-4.2	5.24	4.99	-4.8	8.4	8.2
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	222.7	256.0	15.0	5.98	4.56	-23.7	614.0	639.1
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	103.0	104.6	1.6	5.83	4.65	-20.3	272.4	288.2
TOTAL - TERM/TERME	328.6	363.4	10.6	5.92	4.59	-22.6	894.8	935.6
REGION/RÉGION								
CALIFORNIA/CALIFORNIE	46.4	43.5	-6.2	5.52	4.20	-23.9	144.3	131.9
MIDWEST/MIDWEST	132.1	180.1	36.3	5.81	4.30	-26.0	340.7	446.8
MOUNTAIN/ROCHEUSES	0.1	0.0	-73.0	5.77	4.06	-29.6	3.9	2.1
NORTHEAST/NORD-EST	104.3	93.8	-10.0	6.28	5.38	-14.4	263.0	218.6
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	45.7	45.9	0.5	5.86	4.48	-23.6	142.8	136.2
TOTAL - REGION/RÉGION	328.6	363.4	10.6	5.92	4.59	-22.6	894.8	935.6
CUSTOMER TYPE/CLIENT								
END-USER/UTILISATEURS ULTIMES	42.9	75.7	76.4	6.19	4.51	-27.21	115.8	149.2
LDC/SDL	68.5	62.5	-8.7	5.57	4.32	-22.44	176.3	192.9
MARKETING CO./COMMERCIALISATEURS	212.7	224.7	5.6	6.00	4.69	-21.87	593.7	592.3
PIPELINE/PIPELINES	4.4	0.5	-89.0	5.17	4.61	-10.91	9.0	1.2
TOTAL - CUSTOMER TYPE/CLIENT	328.6	363.4	10.6	5.92	4.59	-22.6	894.8	935.6

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDERÉ
A LA FRONTIERE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2010/01	2011/01	2010/01	2011/01	2010/01	2011/01	2009/11- 2010/01	2010/11- 2011/01	2009/11- 2010/01	2010/11- 2011/01	2009/11- 2010/01	2010/11- 2011/01	2009/11- 2010/01	2010/11- 2011/01	2009/11- 2010/01	2010/11- 2011/01
ADEN																
SHORT-TERM/COURT TERME	19.6	16.5	4.97	3.61	-15.5	-27.4	61.6	51.7	4.51	3.47	-16.1	-23.1	4.51	3.47	-23.1	-23.1
TOTAL ADEN	19.6	16.5	4.97	3.61	-15.5	-27.4	61.6	51.7	4.51	3.47	-16.1	-23.1	4.51	3.47	-23.1	-23.1
BRUNSWICK																
SHORT-TERM/COURT TERME	383.5	601.7	56.9		56.9		830.3	1081.4	30.2		30.2		30.2			
TOTAL BRUNSWICK	383.5	601.7	56.9		56.9		830.3	1081.4	30.2		30.2		830.3	1081.4	30.2	
CARDSTON																
SHORT-TERM/COURT TERME	1.5	0.3	-81.9		-81.9		15.3	3.5	-76.9		-76.9		15.3	3.5	-76.9	
TOTAL CARDSTON	1.5	0.3	-81.9		-81.9		15.3	3.5	-76.9		-76.9		15.3	3.5	-76.9	
CHIPPAWA																
SHORT-TERM/COURT TERME	267.7	369.0	6.04	4.63	37.9	-23.4	619.3	707.3	5.70	4.57	14.2	-19.8	5.70	4.57	-19.8	-19.8
TOTAL CHIPPAWA	267.7	369.0	6.04	4.63	37.9	-23.4	619.3	707.3	5.70	4.57	14.2	-19.8	5.70	4.57	-19.8	-19.8
CORNWALL																
SHORT-TERM/COURT TERME	24.5	24.6	7.20	6.10	0.3	-15.3	59.4	61.5	6.86	6.06	3.6	-11.7	6.86	6.06	-11.7	-11.7
TOTAL CORNWALL	24.5	24.6	7.20	6.10	0.3	-15.3	59.4	61.5	6.86	6.06	3.6	-11.7	6.86	6.06	-11.7	-11.7
COURTRIGHT																
SHORT-TERM/COURT TERME	0.0	2.9	0.0		0.0		0.0	8.0	0.0		0.0		0.0	8.0	0.0	
TOTAL COURTRIGHT	0.0	2.9	0.0		0.0		0.0	8.0	0.0		0.0		0.0	8.0	0.0	
EAST HEREFORD																
SHORT-TERM/COURT TERME	101.0	163.8	6.20	5.64	62.2	-9.1	244.4	358.3	5.78	5.39	46.6	-6.8	5.78	5.39	-6.8	-6.8
TOTAL EAST HEREFORD	101.0	163.8	6.20	5.64	62.2	-9.1	244.4	358.3	5.78	5.39	46.6	-6.8	5.78	5.39	-6.8	-6.8
ELMORE																
SHORT-TERM/COURT TERME	1462.2	1428.1	5.77	4.10	-2.3	-28.9	4046.7	4331.2	5.04	3.87	7.0	-23.2	5.04	3.87	-23.2	-23.2
TOTAL ELMORE	1462.2	1428.1	5.77	4.10	-2.3	-28.9	4046.7	4331.2	5.04	3.87	7.0	-23.2	5.04	3.87	-23.2	-23.2
EMERSON																
SHORT-TERM/COURT TERME	1358.9	1477.4	5.71	4.25	8.7	-25.7	3787.5	3655.0	5.15	4.13	-3.5	-19.7	5.15	4.13	-19.7	-19.7
TOTAL EMERSON	1358.9	1477.4	5.71	4.25	8.7	-25.7	3787.5	3655.0	5.15	4.13	-3.5	-19.7	5.15	4.13	-19.7	-19.7
HUNTINGDON																
LONG-TERM/LONG TERME	4.5	4.5	3.93	3.17	0.1	-19.3	13.4	13.4	3.71	3.20	0.1	-13.7	3.71	3.20	-13.7	-13.7
SHORT-TERM/COURT TERME	604.6	636.6	5.56	3.97	5.3	-28.6	2071.8	1992.2	5.35	3.91	-3.8	-27.0	5.35	3.91	-27.0	-27.0
TOTAL HUNTINGDON	609.1	641.1	5.55	3.96	5.2	-28.6	2085.2	2005.5	5.34	3.91	-3.8	-26.9	5.34	3.91	-26.9	-26.9
IROQUOIS																
LONG-TERM/LONG TERME	22.3	22.3	7.04	5.15	-0.1	-26.8	67.0	66.8	5.71	4.89	-0.2	-14.4	5.71	4.89	-14.4	-14.4
SHORT-TERM/COURT TERME	975.2	1005.2	6.29	5.17	3.1	-17.9	2579.6	2356.0	5.56	5.00	-8.7	-10.1	5.56	5.00	-10.1	-10.1
TOTAL IROQUOIS	997.5	1027.5	6.31	5.16	3.0	-18.1	2646.6	2422.8	5.57	5.00	-8.5	-10.2	5.57	5.00	-10.2	-10.2

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2010/01	2011/01	2010/01	2011/01	2010/01	2011/01	2009/11- 2010/01	2010/11- 2011/01	2009/11- 2010/01	2010/11- 2011/01	2009/11- 2010/01	2010/11- 2011/01	2009/11- 2010/01	2010/11- 2011/01	2009/11- 2010/01	2010/11- 2011/01
KINGSGATE																
LONG-TERM/LONG TERME	55.1	51.7	-6.2	4.41	4.53	2.6	156.2	153.3	4.42	4.54	-1.8	4.42	4.54	2.6		
SHORT-TERM/COURT TERME	1615.7	1512.6	-6.4	5.40	3.87	-28.2	5081.3	4608.5	4.91	3.76	-9.3	4.91	3.76	-23.5		
TOTAL KINGSGATE	1670.8	1564.2	-6.4	5.36	3.89	-27.4	5237.4	4761.8	4.90	3.78	-9.1	4.90	3.78	-22.8		
MONCHY																
LONG-TERM/LONG TERME	0.0	0.0	-63.7	7.19	5.32	-26.0	0.0	0.0	6.75	5.07	-28.2	6.75	5.07	-24.9		
SHORT-TERM/COURT TERME	1594.4	2551.9	60.1	5.51	3.77	-31.5	3583.2	5914.1	5.02	3.63	65.0	5.02	3.63	-27.8		
TOTAL MONCHY	1594.4	2551.9	60.1	5.51	3.77	-31.5	3583.2	5914.1	5.02	3.63	65.0	5.02	3.63	-27.8		
NAPIERVILLE																
SHORT-TERM/COURT TERME	48.9	51.6	5.5	7.02	6.66	-5.0	102.3	112.1	6.48	6.38	9.6	6.48	6.38	-1.6		
TOTAL NAPIERVILLE	48.9	51.6	5.5	7.02	6.66	-5.0	102.3	112.1	6.48	6.38	9.6	6.48	6.38	-1.6		
NIAGARA FALLS																
SHORT-TERM/COURT TERME	585.0	257.7	-55.9	6.02	4.81	-20.2	1371.0	609.5	5.39	4.63	-55.5	5.39	4.63	-14.0		
TOTAL NIAGARA FALLS	585.0	257.7	-55.9	6.02	4.81	-20.2	1371.0	609.5	5.39	4.63	-55.5	5.39	4.63	-14.0		
PHILIPSBURG																
SHORT-TERM/COURT TERME	37.3	39.8	6.8				94.1	99.7			5.9	99.7				
TOTAL PHILIPSBURG	37.3	39.8	6.8				94.1	99.7			5.9	99.7				
REAGAN FIELD																
SHORT-TERM/COURT TERME	0.8	0.6	-15.7				2.3	2.0			-11.1	2.0				
TOTAL REAGAN FIELD	0.8	0.6	-15.7				2.3	2.0			-11.1	2.0				
SIERRA																
SHORT-TERM/COURT TERME	0.0	0.2	0.0				0.4	0.3			-27.1	0.3				
TOTAL SIERRA	0.0	0.2	0.0				0.4	0.3			-27.1	0.3				
SPRAGUE																
SHORT-TERM/COURT TERME	15.5	14.7	-5.0				42.4	39.9			-5.9	39.9				
TOTAL SPRAGUE	15.5	14.7	-5.0				42.4	39.9			-5.9	39.9				
ST CLAIR																
SHORT-TERM/COURT TERME	15.7	0.0	-100.0				103.6	3.8			-96.3	3.8				
TOTAL ST CLAIR	15.7	0.0	-100.0				103.6	3.8			-96.3	3.8				
ST STEPHEN																
SHORT-TERM/COURT TERME	113.4	60.8	-46.3	7.00	8.25	17.9	413.3	272.6	5.45	6.41	-34.0	5.45	6.41	17.7		
TOTAL ST STEPHEN	113.4	60.8	-46.3	7.00	8.25	17.9	413.3	272.6	5.45	6.41	-34.0	5.45	6.41	17.7		
TOTAL	9307.4	10294.5	10.6	5.76	4.25	-26.2	25346.5	26502.3	5.18	4.06	4.6	5.18	4.06	-21.5		

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT **EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION**

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2010/11	2010/12	2011/01	2011/02	2011/03	2011/04	2011/05	2011/06	2011/07	2011/08	2011/09	2011/10	TOTAL
ADEN	17501.9	17669.8	16543.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51715.2
BRUNSWICK	116156.2	363581.8	601678.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1081416.0
CARDSTON	823.6	2430.7	274.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3529.1
CHIPPAWA	130994.5	207344.9	368987.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	707326.6
CORNWALL	14856.3	22112.1	24555.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61524.1
COURTRIGHT	0.0	5083.1	2920.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8003.9
EAST HEREFORD	47288.3	147281.4	163778.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	358347.8
ELMORE	1315223.4	1587896.8	1428105.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4331225.5
EMERSON	798281.5	1379324.7	1477403.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3655009.5
HUNTINGDON	659182.6	705267.7	641099.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2005550.0
IROQUOIS	522929.3	872372.8	1027494.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2422796.7
KINGSGATE	1581775.9	1615841.3	1564230.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4761848.0
MONCHY	1511445.9	1850779.9	2551890.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5914116.6
NAPIERVILLE	15099.0	45418.4	51620.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	112138.2
NIAGARA FALLS	74984.1	276755.3	257711.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	609450.8
PHILIPSBURG	24226.0	35630.7	39809.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	99666.0
REAGAN FIELD	692.8	710.1	632.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2035.6
SIERRA	0.0	160.3	156.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	317.2
SPRAGUE	10766.9	14369.6	14741.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39878.0
ST CLAIR	3811.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3811.9
ST STEPHEN	98861.1	112919.4	60843.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	272624.0
TOTAL	6944901.1	9262950.5	10294479.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26502330.7

TOP 15 EXPORTERS: 2010/11 AND 2011/01 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2010/11 ET 2011/01

Table 5

	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/MMBTU) Prix Moyen (\$/US/MMBTU)		
	1011 1101	0911 1001	% CHANGE VARIATION EN %	1011 1101	0911 1001	% CHANGE VARIATION EN %	1011 1101	0911 1001	% CHANGE VARIATION EN %	1011 1101	0911 1001	% CHANGE VARIATION EN %
***** LONG TERM *****												
TCGS	112.3	110.9	1.2	4.52	4.44	1.8	3963.7	3916.6	1.2	4.87	4.57	6.5
BROOKLYN NAVY	66.8	67.0	-0.2	4.89	5.71	-14.5	2359.2	2365.0	-0.2	5.27	5.89	-10.5
CHEVRON CAN.	41.0	45.2	-9.3	4.59	4.39	4.7	1447.9	1596.4	-9.3	4.95	4.52	9.6
TALISMAN	13.4	13.4	0.1	3.20	3.71	-13.7	472.9	472.6	0.1	3.45	3.82	-9.6
FORTY MILE GAS	0.0	0.0	-28.2	5.07	6.75	-24.9	0.1	0.2	-28.2	5.47	6.99	-21.7
TOTAL LONG-TERM	233.5	236.6	-1.3	4.56	4.74	-3.9	8243.9	8350.7	-1.3	4.89	4.92	0.6
***** SHORT- TERM *****												
BP CANADA	2997.3	2666.5	12.4				105807.2	94131.4	12.4			
TENASKA MARKE	2005.2	1768.9	13.4				70786.2	62443.9	13.4			
PACIFIC GAS & EL	1696.1	1683.7	0.7				59875.1	59436.0	0.7			
SHELL ENERGY N	1169.7	1610.7	-27.4				41292.5	56858.6	-27.4			
NEXEN INC.	0.0	1310.7	-100.0				0.0	46270.2	-100.0			
REPSOL	1195.1	1010.7	18.2				42188.0	35678.6	18.2			
PPM ENERGY CAN	0.0	827.6	-100.0				0.0	29214.3	-100.0			
EDF TRADING	1134.6	798.9	42.0				40051.7	28203.0	42.0			
IGI RESOURCES	792.7	731.6	8.3				27983.7	25827.9	8.3			
PUGET SOUND	728.5	729.0	-0.1				25716.6	25733.6	-0.1			
SUNCOR ENERGY	550.3	554.9	-0.8				19425.4	19589.0	-0.8			

TOP 15 EXPORTERS: 2010/11 AND 2011/01 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2010/11 ET 2011/01

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)		
	1011 1101	0911 1001	% CHANGE VARIATION EN %	1011 1101	0911 1001	% CHANGE VARIATION EN %	1011 1101	0911 1001	% CHANGE VARIATION EN %	1011 1101	0911 1001	% CHANGE VARIATION EN %
SEMPRA ENERGY	118.1	543.6	-78.3				4167.4	19190.3	-78.3			
UNITED ENERGY	287.4	522.4	-45.0				10146.4	18442.2	-45.0			
ENCANA CORP	473.2	522.3	-9.4				16706.1	18439.0	-9.4			
AVISTA CORP	569.1	516.6	10.2				20088.8	18237.6	10.2			
OTHERS	12551.5	9311.6	34.8				443078.9	328708.9	34.8			
TOTAL SHORT-TERM	26268.8	25109.9	4.6	4.06	5.18	-21.6	927313.9	886404.4	4.6	4.38	5.34	-17.9

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	
2010/11	4881.7	3.61	0.23	3.38		2063.2	3.58	0.15	3.43		6944.9	3.60	0.21	3.39	
2010/12	6124.1	4.23	0.24	3.99		3138.8	4.16	0.15	4.02		9263.0	4.21	0.21	4.00	
2011/01	7331.3	4.23	0.25	3.98		2963.2	4.30	0.18	4.13		10294.5	4.25	0.23	4.02	
2010/11 2010/11	4881.7	3.61	0.23	3.38		2063.2	3.58	0.15	3.43		6944.9	3.60	0.21	3.39	
2010/11 2010/12	11005.9	3.96	0.24	3.71		5202.0	3.93	0.15	3.78		16207.9	3.95	0.21	3.74	
2010/11 2011/01	18337.1	4.06	0.25	3.82		8165.2	4.07	0.16	3.91		26502.3	4.06	0.22	3.85	

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O DESTINÉ À L'EXPORTATION.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

INCLUDES EAST COAST GAS

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA¹

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)
2010/11	3584.9	3.65	0.25	3.40	1684.4	3.59	0.15	3.44	5269.2	3.63	0.22	3.41
2010/12	4369.8	4.22	0.29	3.93	2602.3	4.21	0.14	4.07	6972.1	4.22	0.23	3.98
2011/01	5665.1	4.18	0.28	3.90	2659.1	4.35	0.18	4.17	8324.3	4.23	0.25	3.99
2010/11 2010/11	3584.9	3.65	0.25	3.40	1684.4	3.59	0.15	3.44	5269.2	3.63	0.22	3.41
2010/11 2010/12	7954.7	3.96	0.27	3.69	4286.6	3.97	0.15	3.82	12241.3	3.96	0.23	3.74
2010/11 2011/01	13619.8	4.05	0.27	3.78	6945.8	4.11	0.16	3.95	20565.6	4.07	0.23	3.84

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	
2010/11	1081.8	3.52	0.19	3.34		378.8	3.54	0.16	3.38		1460.6	3.53	0.18	3.35	
2010/12	1277.8	3.98	0.14	3.84		536.5	3.93	0.15	3.78		1814.3	3.96	0.14	3.82	
2011/01	1003.6	4.01	0.21	3.80		304.1	3.94	0.18	3.76		1307.7	3.99	0.20	3.79	
2010/11 2010/11	1081.8	3.52	0.19	3.34		378.8	3.54	0.16	3.38		1460.6	3.53	0.18	3.35	
2010/11 2010/12	2359.6	3.77	0.16	3.61		915.3	3.77	0.15	3.61		3275.0	3.77	0.16	3.61	
2010/11 2011/01	3363.2	3.84	0.17	3.67		1219.4	3.81	0.16	3.65		4582.7	3.83	0.17	3.66	

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:	January 2011 Janvier 2011	MONTH: MOIS:		November 2010 Novembre 2010	TO À	January 2011 Janvier 2011						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN

LONG TERM														

BROOKLYN NAVY	IROQUOIS	GL-232	22289.0	23250.0	95.9	835614.6	4305874	5.15	66829.8	69000.0	96.9	2506785.5	12247005	4.89
CHEVRON CAN.	KINGSGATE	GL-250	13674.7	18159.8	75.3	518954.9	2385231	4.60	41016.8	53893.6	76.1	1556315.4	7150497	4.59
FORTY MILE GAS	MONCHY	GO-21-98	1.3	0.0	0.0	46.1	245	5.32	3.7	0.0	0.0	132.7	673	5.07
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88575.5	280824	3.17	6872.4	6872.4	100.0	262869.3	840884	3.20
		GL-266	2198.5	2445.9	89.9	84092.6	266616	3.17	6524.6	7258.8	89.9	249566.0	798342	3.20
TOTAL TALISMAN			4514.2			172668.2	547440	3.17	13397.0			512435.3	1639226	3.20
TRANSCANADA	KINGSGATE	GL-248	24946.2	26086.5	95.6	945461.0	4254312	4.50	73578.9	77418.0	95.0	2788640.4	12595594	4.52
ENGY LTD		GL-249	13041.7	13041.7	100.0	494280.4	2224128	4.50	38704.4	38704.4	100.0	1466896.8	6625738	4.52
TOTAL TRANSCANADA ENGY LTD			37987.9			1439741.5	6478439	4.50	112283.3			4255537.2	19221332	4.52
*TOTAL LENGTH	LONG TERM		78467.1			2967025.2	13717229	4.62	233530.6			8831206.1	40258733	4.56

SHORT TERM														

ACCESS GAS	ELMORE	GO-143-10	570.4	0.0	0.0	22011.7			1695.8	0.0	0.0	65621.8		
ALCOA	CORNWALL	GO-13-09	5998.0	0.0	0.0	224925.0			15440.8	0.0	0.0	579030.0		
ALLIANCE	ELMORE	GO-140-10	86827.9	0.0	0.0	3671952.0			250695.0	0.0	0.0	10644653.3		
CANADA														
ALTAGAS LTD.	ELMORE	GO-128-10	876.6	0.0	0.0	35064.0			2403.5	0.0	0.0	96140.0		
APACHE	ELMORE	GO-80-09	10782.3	0.0	0.0	446387.2			29068.7	0.0	0.0	1200106.4		
	KINGSGATE		10263.5	0.0	0.0	400276.5			30266.3	0.0	0.0	1166224.2		
TOTAL APACHE			21045.8			846663.7			59335.0			2366330.6		
ARC RESOURCES	ELMORE	GO-75-09	10122.5	0.0	0.0	418970.3			29476.4	0.0	0.0	1240291.1		
AVISTA CORP	HUNTINGDON	GO-149-10	6619.9	0.0	0.0	253211.2			21560.0	0.0	0.0	824670.0		
	KINGSGATE		184599.8	0.0	0.0	7005562.6			547511.5	0.0	0.0	20770860.3		
TOTAL AVISTA CORP			191219.7			7258773.7			569071.5			21595530.3		
BG ENERGY	CHIPPAWA	GO-67-09	36012.2	0.0	0.0	1358740.3			57556.4	0.0	0.0	2171602.9		
	EAST HEREFORD		0.0	0.0	0.0	0.0			6154.8	0.0	0.0	232220.6		
EMERSON			23061.1	0.0	0.0	871479.0			49556.2	0.0	0.0	1872302.3		
IROQUOIS			0.0	0.0	0.0	0.0			2247.0	0.0	0.0	84779.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		January 2011 Janvier 2011		MONTH: MOIS:		November 2010 Novembre 2010		TO À		January 2011 Janvier 2011		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	AUTHORIZED VOLUME		% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			1000 M3											
BG ENERGY	NIAGARA FALLS	GO-67-09	1621.0	0.0	0.0	61160.3			6046.8	0.0	0.0	228145.8		
TOTAL BG ENERGY			60694.3			2291379.6			121561.2			4589051.0		
BLUEWATER GAS	COURTRIGHT	GO-95-10	2920.8	0.0	0.0	110084.9			8003.9	0.0	0.0	301768.6		
BOISE WHITE PAPER	SPRAGUE	GO-145-10	8777.9	0.0	0.0	346289.0			24430.1	0.0	0.0	932061.5		
BONAVISTA PETROLEUM	ADEN	GO-108-09	253.6	0.0	0.0	10547.2			895.6	0.0	0.0	37248.0		
BP CANADA	ADEN	GO-73-09	575.5	0.0	0.0	20861.9			1820.8	0.0	0.0	66054.9		
	CARDSTON		0.0	0.0	0.0	0.0			1691.3	0.0	0.0	64041.6		
	CHIPPAWA		9564.9	0.0	0.0	361361.9			13794.3	0.0	0.0	521046.4		
	CORNWALL		509.1	0.0	0.0	19070.9			685.5	0.0	0.0	25678.9		
	ELMORE		62975.3	0.0	0.0	2649370.9			181429.7	0.0	0.0	7649656.1		
	EMERSON		313027.3	0.0	0.0	11722872.6			688286.4	0.0	0.0	25768820.9		
	IROQUOIS		191528.5	0.0	0.0	7174622.6			381211.6	0.0	0.0	14275356.4		
	KINGSGATE		12719.3	0.0	0.0	482697.4			58119.1	0.0	0.0	2204927.1		
	MONCHY		1164906.4	0.0	0.0	43812133.2			1573352.5	0.0	0.0	59170069.9		
	NAPIERVILLE		474.0	0.0	0.0	17784.5			2918.6	0.0	0.0	109469.2		
	NIAGARA FALLS		47838.4	0.0	0.0	1806377.9			93979.9	0.0	0.0	3547455.3		
TOTAL BP CANADA			1804118.7			68067153.8			2997289.7			113402576.6		
BROOKLYN UNION GAS	IROQUOIS	GO-124-10	35765.0	0.0	0.0	1347625.2			106141.0	0.0	0.0	3999392.9		
CANADIAN ENTERPRISE	MONCHY	GO-156-10	73754.0	0.0	0.0	2784950.9			213712.0	0.0	0.0	8047547.9		
CARGILL, INC.	CHIPPAWA	GO-78-09	8649.5	0.0	0.0	326518.6			17287.1	0.0	0.0	652588.0		
	EMERSON		116205.0	0.0	0.0	4327474.4			392741.5	0.0	0.0	14625694.1		
	IROQUOIS		79046.7	0.0	0.0	2978479.7			217907.8	0.0	0.0	8210766.0		
	MONCHY		0.0	0.0	0.0	0.0			17956.2	0.0	0.0	672280.1		
	NIAGARA FALLS		29808.3	0.0	0.0	1125263.3			83191.6	0.0	0.0	3140482.9		
TOTAL CARGILL, INC.			233709.5			8757736.0			729084.2			27301811.1		
CENTRAL HUDSON	IROQUOIS	GO-107-10	17564.0	0.0	0.0	661811.5			52125.0	0.0	0.0	1964070.0		
CHEVRON CAN.	ELMORE	GO-1-10	34048.4	0.0	0.0	1394963.0			98594.8	0.0	0.0	3969783.9		
	KINGSGATE		3661.5	0.0	0.0	138953.9			10333.7	0.0	0.0	392101.5		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		January 2011 Janvier 2011		MONTH: MOIS:		November 2010 Novembre 2010		TO À		January 2011 Janvier 2011		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL CHEVRON CAN.														
CITIGROUP	MONCHY	GO-10-09	19266.6	0.0	0.0	724809.5			106059.5	0.0	0.0	3993645.4		
CNR LTD.	ADEN	GO-21-10	1840.9	0.0	0.0	68794.4			5403.9	0.0	0.0	201766.4		
	ELMORE		93934.4	0.0	0.0	4227048.0			271781.7	0.0	0.0	12016177.8		
TOTAL CNR LTD.														
CONNECTICUT NG	IROQUOIS	GO-132-10	19703.0	0.0	0.0	742409.0			56856.0	0.0	0.0	2142334.1		
CONOCO CDA AS PART	ELMORE	GO-39-09	88670.8	0.0	0.0	3422692.7			256508.4	0.0	0.0	9901223.8		
TOTAL KINGSGATE														
TOTAL CONOCO CDA AS PART			33472.0	0.0	0.0	1270360.9			98916.7	0.0	0.0	3752269.9		
			122142.8			4692953.7			355425.1			13653493.8		
CONOCOPHILLIPS C ULC	CHIPPAWA	GO-83-10	17973.9	0.0	0.0	673841.5			39970.4	0.0	0.0	1499150.2		
TOTAL EMERSON														
	HUNTINGDON		98777.7	0.0	0.0	3703176.1			312595.8	0.0	0.0	11725631.3		
			12252.0	0.0	0.0	459327.5			38121.9	0.0	0.0	1429966.2		
	IROQUOIS		90665.5	0.0	0.0	3399049.7			133474.3	0.0	0.0	5005235.9		
	KINGSGATE		910.0	0.0	0.0	34115.9			4017.2	0.0	0.0	150698.0		
	MONCHY		262742.0	0.0	0.0	9850198.0			673088.8	0.0	0.0	25246410.1		
	NAPIERVILLE		0.0	0.0	0.0	0.0			435.1	0.0	0.0	16325.0		
	NIAGARA FALLS		638.8	0.0	0.0	23948.6			3434.2	0.0	0.0	128832.0		
TOTAL CONOCOPHILLIPS C ULC														
			483959.9			18143657.5			1205137.7			45202248.8		
CONOCOPHILLIPS CANAD	ELMORE	GO-2-10	54337.9	0.0	0.0	2097442.9			157259.8	0.0	0.0	6070228.0		
CONOCOPHILLIPS WSTRN	ELMORE	GO-5-10	56780.7	0.0	0.0	2191734.9			164374.2	0.0	0.0	6344843.9		
TOTAL KINGSGATE														
			8779.7	0.0	0.0	333189.6			26143.0	0.0	0.0	984660.6		
TOTAL CONOCOPHILLIPS WSTRN														
			65560.4			2524924.6			190517.2			7329504.5		
CONSOLIDATED EDISON	IROQUOIS	GO-138-10	7904.0	0.0	0.0	297822.7			23457.0	0.0	0.0	883859.8		
CONSTELLATION NEWENE	KINGSGATE	GO-61-09	0.0	0.0	0.0	0.0			12666.0	0.0	0.0	488654.3		
DEVON CANADA CORP.	KINGSGATE	GO-12-11	28960.9	0.0	0.0	1099066.2			28960.9	0.0	0.0	1099066.2		
		GO-153-08	0.0	0.0	0.0	0.0			14085.9	0.0	0.0	534559.9		
TOTAL DEVON CANADA CORP.														
			28960.9			1099066.2			43046.8			633626.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		January 2011 Janvier 2011		MONTH: MOIS:		November 2010 Novembre 2010		TO A		January 2011 Janvier 2011		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
DIRECT ENERGY	EAST HEREFORD	GO-45-10	821.5	0.0	0.0	30576.2			1076.5	0.0	0.0	40067.3		
	ELMORE		15032.9	0.0	0.0	588839.1			43718.5	0.0	0.0	1712454.7		
	EMERSON		124369.9	0.0	0.0	4631134.0			239827.0	0.0	0.0	8930606.2		
	IROQUOIS		22767.6	0.0	0.0	847410.8			28918.6	0.0	0.0	1076351.8		
	MONCHY		78424.8	0.0	0.0	2918972.3			222570.1	0.0	0.0	8284057.9		
	NIAGARA FALLS		703.0	0.0	0.0	26164.2			1185.5	0.0	0.0	44125.8		
TOTAL	DIRECT ENERGY		242119.7			9043096.6			537296.3			20087663.8		
DTE ENERGY TRADING	CHIPPAWA	GO-141-10	377.7	0.0	0.0	14262.0			377.7	0.0	0.0	14262.0		
	EAST HEREFORD		48822.3	0.0	0.0	1831812.7			108872.6	0.0	0.0	4084179.6		
	EMERSON		20564.0	0.0	0.0	770121.8			58085.4	0.0	0.0	2174882.2		
	IROQUOIS		9998.8	0.0	0.0	374555.0			19649.1	0.0	0.0	735815.8		
TOTAL	DTE ENERGY TRADING		79762.8			2990751.5			186984.8			7009139.4		
DYNEGY GAS IMPORTS	CHIPPAWA	GO-43-09	90923.6	0.0	0.0	3382358.0			200900.1	0.0	0.0	7473483.9		
EDF TRADING	ELMORE	GO-56-09	22866.8	0.0	0.0	913984.8			265970.8	0.0	0.0	10635503.1		
	EMERSON		4516.0	0.0	0.0	169125.7			9467.3	0.0	0.0	354464.0		
	HUNTINGDON		9.4	0.0	0.0	359.2			8838.8	0.0	0.0	338082.2		
	IROQUOIS		19453.9	0.0	0.0	729713.9			20128.9	0.0	0.0	755035.0		
	KINGSGATE		40318.5	0.0	0.0	1524040.8			84703.2	0.0	0.0	3224299.2		
	MONCHY		153962.4	0.0	0.0	5772050.6			745470.0	0.0	0.0	28020565.7		
TOTAL	EDF TRADING		241127.0			9109275.0			1134578.9			43327949.1		
EMERA ENERGY INC.	CHIPPAWA	GO-51-10	21626.3	0.0	0.0	810770.0			26151.7	0.0	0.0	980563.0		
	EAST HEREFORD		20905.9	0.0	0.0	783762.2			63982.3	0.0	0.0	2399988.8		
	IROQUOIS		18577.9	0.0	0.0	696485.5			52898.1	0.0	0.0	1984179.4		
	NAPIERVILLE		342.9	0.0	0.0	12855.3			342.9	0.0	0.0	12855.3		
	NIAGARA FALLS		844.3	0.0	0.0	31652.8			16155.4	0.0	0.0	606125.3		
	ST STEPHEN		29895.0	0.0	0.0	1171884.0			99785.5	0.0	0.0	3939547.7		
TOTAL	EMERA ENERGY INC.		92192.3			3507409.9			259315.9			9923259.6		
ENBRIDGE GAS DIST	ELMORE	GO-134-10	85159.9	0.0	0.0	3385106.0			246532.1	0.0	0.0	9804451.2		

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NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

APPENDIX A

SHORT TERM		MONTH: January 2011		MONTH: November 2010		TO								
		MOIS: Janvier 2011		MOIS: Novembre 2010		À								
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
IBERDROLA CANADA	KINGSGATE	GO-13-10	74534.0	0.0	0.0	2828565.4			224620.0	0.0	0.0	8522190.1		
TOTAL	IBERDROLA CANADA		312837.0			12466525.7			902516.0			36000882.0		
IGI RESOURCES	HUNTINGDON	GO-44-10	185891.2	0.0	0.0	7063865.6			555279.7	0.0	0.0	21100628.6		
	KINGSGATE		87462.8	0.0	0.0	3323586.4			237439.3	0.0	0.0	9022693.4		
TOTAL	IGI RESOURCES		273354.0			10387452.0			792719.0			30123322.0		
J. ARON & CO.	CHIPPAWA	GO-113-09	64093.9	0.0	0.0	2421467.5			92645.8	0.0	0.0	3499512.8		
	ELMORE		44342.4	0.0	0.0	1751968.1			128312.7	0.0	0.0	5103179.7		
	EMERSON		164952.1	0.0	0.0	6177456.3			425052.5	0.0	0.0	15913659.1		
	HUNTINGDON		7436.2	0.0	0.0	284434.7			21782.3	0.0	0.0	833173.0		
	IROQUOIS		66723.1	0.0	0.0	2499447.3			157715.2	0.0	0.0	5906870.0		
	KINGSGATE		3535.9	0.0	0.0	134187.4			10365.2	0.0	0.0	393293.0		
	MONCHY		23637.6	0.0	0.0	888064.6			68074.3	0.0	0.0	2557551.4		
	NIAGARA FALLS		69556.0	0.0	0.0	2626434.4			162950.6	0.0	0.0	6150905.2		
TOTAL	J. ARON & CO.		444277.2			16783460.3			1066898.6			40358144.3		
JP VENTURES ENERGY	EMERSON	GO-68-10	1996.9	0.0	0.0	74783.9			2679.9	0.0	0.0	100345.2		
	IROQUOIS		57789.9	0.0	0.0	2164231.8			142751.3	0.0	0.0	5345184.9		
	KINGSGATE		3499.1	0.0	0.0	132790.8			3499.1	0.0	0.0	132790.8		
	MONCHY		40449.8	0.0	0.0	1521721.4			67015.2	0.0	0.0	2519783.5		
TOTAL	JP VENTURES ENERGY		103735.7			3893528.0			215945.5			8098104.5		
KEYSPAN GAS EAST	IROQUOIS	GO-126-10	6251.0	0.0	0.0	235537.7			18552.0	0.0	0.0	699039.4		
KOCH ENERGY SERVICES	EMERSON	GO-85-09	5239.0	0.0	0.0	196357.7			5978.0	0.0	0.0	224040.7		
	MONCHY		1901.3	0.0	0.0	72040.3			2304.5	0.0	0.0	87240.9		
TOTAL	KOCH ENERGY SERVICES		7140.3			268398.0			8282.5			311281.6		
MACQUARIE ENERGY	ELMORE	GO-149-08	0.0	0.0	0.0	0.0			140997.7	0.0	0.0	5329714.5		
	EMERSON	GO-165-10	76126.2	0.0	0.0	2877569.2			76126.2	0.0	0.0	2877569.2		
	EMERSON	GO-149-08	0.0	0.0	0.0	0.0			213740.9	0.0	0.0	8079404.3		
	IROQUOIS	GO-165-10	104651.7	0.0	0.0	3955832.3			104651.7	0.0	0.0	3955832.3		
	IROQUOIS	GO-149-08	0.0	0.0	0.0	0.0			639.2	0.0	0.0	24161.8		

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
MACQUARIE ENERGY	IROQUOIS	GO-165-10	1526.8	0.0	0.0	57406.2			1526.8	0.0	0.0	57406.2		
	KINGSGATE	GO-149-08	0.0	0.0	0.0	0.0			1124.8	0.0	0.0	42518.6		
	MONCHY		0.0	0.0	0.0	0.0			72078.0	0.0	0.0	2724547.2		
		GO-165-10	48033.3	0.0	0.0	1815658.3			48033.3	0.0	0.0	1815658.3		
	NIAGARA FALLS	GO-149-08	0.0	0.0	0.0	0.0			21215.9	0.0	0.0	801961.0		
TOTAL	MACQUARIE ENERGY	GO-165-10	31743.9	0.0	0.0	1199919.4			31743.9	0.0	0.0	1199919.4		
			262081.8			9906385.4			711878.3			26908692.7		
MERRILL LYNH COM CDA	CHIPPAWA	GO-90-10	0.0	0.0	0.0	0.0			468.2	0.0	0.0	17435.8		
	MONCHY		1133.1	0.0	0.0	42196.6			6940.3	0.0	0.0	258456.8		
TOTAL	MERRILL LYNH COM CDA		1133.1			42196.6			7408.5			275892.6		
MINNESOTA ENERGY	SPRAGUE	GO-116-10	5963.6	0.0	0.0	223337.9			15447.9	0.0	0.0	578334.3		
	MONCHY	GO-20-09	8592.2	0.0	0.0	300727.0			25478.0	0.0	0.0	936257.8		
MONTANA- DAKOTA ELECTRI	IROQUOIS	GO-120-10	878.0	0.0	0.0	33083.0			2606.0	0.0	0.0	98194.1		
	CHIPPAWA	GO-29-10	1984.6	0.0	0.0	74402.7			5126.8	0.0	0.0	192298.0		
NATIONAL FUEL	NAPIERVILLE		82.5	0.0	0.0	3092.9			211.2	0.0	0.0	7921.7		
	NIAGARA FALLS		6930.7	0.0	0.0	259832.0			21325.0	0.0	0.0	799906.1		
TOTAL	NATIONAL FUEL		8997.8			337327.5			26663.0			1000125.8		
NATIONAL FUEL GAS	NIAGARA FALLS	GO-109-10	5029.8	0.0	0.0	190126.4			11587.3	0.0	0.0	437999.9		
	CHIPPAWA	GO-91-09	8319.7	0.0	0.0	310990.4			20079.4	0.0	0.0	750568.0		
NEW YORK ENERGY	EMERSON	GO-116-09	4337.3	0.0	0.0	164600.5			5007.5	0.0	0.0	190014.6		
	KINGSGATE		0.0	0.0	0.0	0.0			54946.8	0.0	0.0	2061604.0		
NEXTERA PREV: FPL	NIAGARA FALLS		4473.0	0.0	0.0	169750.4			17309.5	0.0	0.0	656767.1		
	PREV: FPL		8810.3			334350.9			77263.8			2908385.7		
TOTAL	NEXTERA PREV: FPL		2636.4	0.0	0.0	99181.4			2636.4	0.0	0.0	99181.4		
NJR ENERGY	CHIPPAWA	GO-11-10	13172.4	0.0	0.0	495545.7			29458.0	0.0	0.0	1109284.8		
	IROQUOIS		26368.6	0.0	0.0	991986.7			77693.9	0.0	0.0	2920642.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)
EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH:	January 2011	MONTH:		November 2010	TO	January 2011
		MOIS:	Janvier 2011			Novembre 2010	À	Janvier 2011
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
NJR ENERGY	NIAGARA FALLS	GO-11-10	11614.4	0.0	0.0	436933.7		
TOTAL	NJR ENERGY		53791.8			2023647.5	12464.2	0.0
NOBLE AMERICAS	KINGSGATE	GO-31-10	9652.0	0.0	0.0	366293.4	122252.5	0.0
NOCO ENERGY	CHIPPAWA	GO-6-09	1289.4	0.0	0.0	48339.6	59558.8	0.0
							3279.2	0.0
	NIAGARA FALLS						1811.7	0.0
TOTAL	NOCO ENERGY CORP.		767.5	0.0	0.0	28773.6		0.0
			2056.9			77113.2	5090.9	0.0
NW NATURAL GAS	HUNTINGDON	GO-106-09	49134.9	0.0	0.0	1879409.9	155006.5	0.0
NYSEG	IROQUOIS	GO-70-10	9001.0	0.0	0.0	339157.7	26713.0	0.0
NYSEG SOLUTIONS	CHIPPAWA	GO-64-10	174.0	0.0	0.0	6574.1	363.7	0.0
OMIMEX CANADA	REAGAN FIELD	GO-118-09	412.0	0.0	0.0	18128.0	1293.1	0.0
OXY ENERGY	EMERSON	GO-89-09	10674.4	0.0	0.0	402318.1	20035.6	0.0
CANADA								0.0
	HUNTINGDON		48210.2	0.0	0.0	1817040.9	108377.2	0.0
	IROQUOIS		4338.7	0.0	0.0	163524.8	17214.8	0.0
	KINGSGATE		35001.5	0.0	0.0	1319205.0	103546.1	0.0
TOTAL	OXY ENERGY CANADA		98224.7			3702088.8	249173.7	0.0
P.U.D CLARK	HUNTINGDON	GO-95-09	21106.7	0.0	0.0	791290.2	55542.9	0.0
COUNTY								0.0
PACIFIC GAS &	KINGSGATE	GO-60-09	571858.5	0.0	0.0	21702030.5	1696132.2	0.0
ELEC								0.0
PORTLAND G.E.	HUNTINGDON	GO-98-09	4934.5	0.0	0.0	187264.3	54908.9	0.0
	KINGSGATE		33456.2	0.0	0.0	1269662.8	98234.7	0.0
TOTAL	PORTLAND G.E.		38390.7			1456927.1	153143.6	0.0
POWEREX	EMERSON	GO-8-09	39300.5	0.0	0.0	1471803.8	96931.3	0.0
	KINGSGATE		27061.5	0.0	0.0	1026983.9	83675.8	0.0
TOTAL	POWEREX		66362.0			2498787.7	180607.1	0.0
PROGAS	ELMORE	GO-21-09	33203.1	0.0	0.0	1267030.3	96185.2	0.0
PUGET SOUND	HUNTINGDON	GO-18-10	176636.9	0.0	0.0	6756361.4	524379.4	0.0
	KINGSGATE		67722.4	0.0	0.0	2570065.1	204116.4	0.0
TOTAL	PUGET SOUND		244359.3			9326426.6	728495.8	0.0
REGENT	REAGAN FIELD	GO-89-10	220.7	0.0	0.0	7724.5	742.5	0.0
RESOURCES								0.0

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

APPENDIX A

EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	MONTH: MOIS:		ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			January 2011 Janvier 2011	TO A						November 2010 Novembre 2010	TO A			
REPSOL	BRUNSWICK	GO-33-10	601678.1	0.0	0.0	0.0	23778317.6	1081416.0	0.0	0.0	0.0	42737562.4		
	EAST HEREFORD		11813.8	0.0	0.0	0.0	446326.5	37445.1	0.0	0.0	0.0	1413671.5		
	IROQUOIS		2003.3	0.0	0.0	0.0	75684.3	3051.6	0.0	0.0	0.0	115239.5		
	ST STEPHEN		10700.0	0.0	0.0	0.0	422864.4	73183.5	0.0	0.0	0.0	2892210.4		
TOTAL	REPSOL		626195.2				24723192.8	1195096.2				47158683.8		
SARANAC POWER PARTNE	NAPIERVILLE	GO-3-11	21052.5	0.0	0.0	0.0	789889.8	21052.5	0.0	0.0	0.0	789889.8		
TOTAL	SARANAC POWER PARTNE	GO-4-09	0.0	0.0	0.0	0.0	0.0	21794.4	0.0	0.0	0.0	816965.6		
			21052.5				789889.8	42846.9				1606855.4		
SELKIRK	IROQUOIS	GO-127-09	60885.7	0.0	0.0	0.0	2284431.5	181700.2	0.0	0.0	0.0	6817391.6		
SEMPRA ENERGY TRADIN	CHIPPAWA	GO-109-09	2047.6	0.0	0.0	0.0	77317.4	3779.0	0.0	0.0	0.0	142123.7		
	HUNTINGDON		0.0	0.0	0.0	0.0	0.0	2044.0	0.0	0.0	0.0	76490.6		
	IROQUOIS		0.0	0.0	0.0	0.0	0.0	15460.0	0.0	0.0	0.0	578513.2		
	KINGSGATE		0.0	0.0	0.0	0.0	0.0	26819.0	0.0	0.0	0.0	1003566.9		
	MONCHY		0.0	0.0	0.0	0.0	0.0	67845.0	0.0	0.0	0.0	2539040.1		
	NIAGARA FALLS		0.0	0.0	0.0	0.0	0.0	2106.0	0.0	0.0	0.0	78827.6		
TOTAL	SEMPRA ENERGY TRADIN		2047.6				77317.4	118053.0				4418562.1		
SEQUENT ENERGY	EMERSON	GO-42-10	43496.3	0.0	0.0	0.0	1626761.7	97264.6	0.0	0.0	0.0	3637696.2		
	HUNTINGDON		2113.1	0.0	0.0	0.0	79029.9	13663.9	0.0	0.0	0.0	511029.9		
	KINGSGATE		21270.3	0.0	0.0	0.0	796785.4	57155.6	0.0	0.0	0.0	2138895.7		
	MONCHY		32843.7	0.0	0.0	0.0	1228354.4	109155.7	0.0	0.0	0.0	4083503.1		
	NIAGARA FALLS		0.0	0.0	0.0	0.0	0.0	276.5	0.0	0.0	0.0	10341.1		
TOTAL	SEQUENT ENERGY		99723.4				3730931.5	277516.3				10381465.9		
SHELL ENERGY (US)	HUNTINGDON	GO-58-09	22076.6	0.0	0.0	0.0	849949.1	182484.1	0.0	0.0	0.0	7003070.6		
SHELL ENERGY NORTH	ADEN	GO-19-09	279.5	0.0	0.0	0.0	10478.5	1158.3	0.0	0.0	0.0	43398.9		
	CHIPPAWA		5389.0	0.0	0.0	0.0	202680.3	11015.4	0.0	0.0	0.0	414289.2		
	CORNWALL		1105.1	0.0	0.0	0.0	43076.8	3322.1	0.0	0.0	0.0	127838.7		
	EAST HEREFORD		68965.6	0.0	0.0	0.0	2586210.0	102118.9	0.0	0.0	0.0	3829458.8		
	ELMORE		331.8	0.0	0.0	0.0	12933.6	886.3	0.0	0.0	0.0	34548.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: January 2011 MOIS: Janvier 2011		MONTH: November 2010 MOIS: Novembre 2010		TO A		January 2011 Janvier 2011						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SHELL ENERGY NORTH	EMERSON	GO-19-09	192504.6	0.0	0.0	7205447.2			497149.3	0.0	0.0	18608298.5		
	HUNTINGDON													
	IROQUOIS		2107.6	0.0	0.0	81142.6			2107.6	0.0	0.0	81142.6		
	KINGSGATE		33194.7	0.0	0.0	1244469.4			75648.6	0.0	0.0	2836066.1		
	MONCHY		40002.9	0.0	0.0	1518110.1			112013.5	0.0	0.0	4250912.4		
	NAPIERVILLE		79894.3	0.0	0.0	3011216.1			211451.8	0.0	0.0	7943307.0		
	NIAGARA FALLS		21160.1	0.0	0.0	793927.0			43054.3	0.0	0.0	1615397.4		
	SIERRA		2099.9	0.0	0.0	78977.2			9662.9	0.0	0.0	363421.7		
	ST CLAIR		156.9	0.0	0.0	5874.3			317.2	0.0	0.0	11876.0		
	ST STEPHEN		0.0	0.0	0.0	0.0			165.7	0.0	0.0	6233.6		
TOTAL	SHELL ENERGY NORTH		20248.5	0.0	0.0	765393.3			99655.0	0.0	0.0	3766958.9		
SMUD	KINGSGATE	GO-24-10	467440.5	0.0	0.0	17559936.3			1169726.9	0.0	0.0	43933147.7		
	KINGSGATE	GO-1-09	19602.2	0.0	0.0	743903.5			57994.7	0.0	0.0	2199948.3		
	IROQUOIS	GO-130-10	46158.0	0.0	0.0	1751696.1			135703.0	0.0	0.0	5149033.2		
	CHIPPAWA	GO-152-10	32897.0	0.0	0.0	1239559.0			103042.0	0.0	0.0	3882622.6		
	IROQUOIS	GO-146-08	319.0	0.0	0.0	12051.8			356.0	0.0	0.0	13448.9		
	NAPIERVILLE	GO-152-10	14.0	0.0	0.0	524.4			14.0	0.0	0.0	524.4		
	SPRAGUE ENERGY	GO-92-10	0.0	0.0	0.0	0.0			219.0	0.0	0.0	8216.9		
	ADEN LTD.	GO-132-08	2372.0	0.0	0.0	88997.4			4595.0	0.0	0.0	172315.5		
	CORNWALL	GO-50-09	2705.0	0.0	0.0	101573.7			5184.0	0.0	0.0	194505.7		
	IROQUOIS	GO-33-09	13516.0	0.0	0.0	490630.8			42192.4	0.0	0.0	1531584.1		
ST.LAWRENCE	ELMORE	GO-1-09	16071.1	0.0	0.0	602987.7			39488.0	0.0	0.0	1480746.3		
	ELMORE	GO-130-10	1735.1	0.0	0.0	65101.0			3893.7	0.0	0.0	146014.0		
	IROQUOIS	GO-152-10	17806.2	0.0	0.0	668088.6			43381.7	0.0	0.0	1626760.3		
	KINGSGATE	GO-24-10	96845.2	0.0	0.0	3726603.3			284037.0	0.0	0.0	10859472.3		
	MONCHY	GO-1-09	3913.8	0.0	0.0	147824.2			3913.8	0.0	0.0	147824.2		
	SUNCOR ENERGY	GO-130-10	23.9	0.0	0.0	907.0			224.8	0.0	0.0	8529.4		
	ELMORE	GO-152-10	70266.4	0.0	0.0	2643421.9			262103.0	0.0	0.0	9861145.1		
	TALISMAN	GO-132-08	171049.3	0.0	0.0	6518756.4			550278.6	0.0	0.0	20876970.9		
	ELMORE	GO-33-09	4411.7	0.0	0.0	184409.1			14388.9	0.0	0.0	613780.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			January 2011 Janvier 2011	TO À						November 2010 Novembre 2010	TO À					
TAQA NORTH	ELMORE	GO-85-10	84999.5	0.0	0.0	3530879.3	246228.2	0.0	0.0	10233156.3						
TCPL	EMERSON	GO-111-09	0.0	0.0	0.0	0.0	149.2	0.0	0.0	5587.5						
TENASKA MARKETING	ADEN	GO-76-09	78.0	0.0	0.0	2846.2	244.2	0.0	0.0	8910.9						
	CARDSTON		274.8	0.0	0.0	10549.6	1837.8	0.0	0.0	69631.0						
	CHIPPAWA		97168.1	0.0	0.0	3645747.2	210887.0	0.0	0.0	7914754.8						
	EAST HEREFORD		12449.1	0.0	0.0	467090.2	27251.3	0.0	0.0	1022213.2						
	ELMORE		0.0	0.0	0.0	0.0	117.0	0.0	0.0	4746.7						
	EMERSON		176038.4	0.0	0.0	6592638.2	352540.7	0.0	0.0	13200405.0						
	HUNTINGDON		56523.7	0.0	0.0	2119638.8	134942.2	0.0	0.0	5060332.5						
	IROQUOIS		128514.5	0.0	0.0	4814153.1	318465.7	0.0	0.0	11926719.6						
	KINGSGATE		73665.1	0.0	0.0	2795590.6	265814.7	0.0	0.0	10087668.1						
	MONCHY		218682.4	0.0	0.0	8224645.2	600031.7	0.0	0.0	22561445.3						
	NAPIERVILLE		5038.3	0.0	0.0	189037.0	14629.8	0.0	0.0	548723.1						
	NIAGARA FALLS		29274.9	0.0	0.0	1105420.2	73537.8	0.0	0.0	2775894.2						
	PHILIPSBURG		1656.6	0.0	0.0	62155.6	4919.4	0.0	0.0	184461.4						
TOTAL	TENASKA MARKETING		799363.9			30029511.8	2005219.3			75365905.8						
TIDAL ENERGY	ELMORE	GO-69-09	74529.0	0.0	0.0	3035566.1	215952.5	0.0	0.0	8786382.1						
	MONCHY		17739.8	0.0	0.0	632423.9	52668.6	0.0	0.0	1910568.8						
	ST CLAIR		0.0	0.0	0.0	0.0	3646.2	0.0	0.0	130825.7						
TOTAL	TIDAL ENERGY		92268.8			3667990.0	272267.3			10827776.6						
TOURMALINE	ELMORE	GO-73-10	10509.5	0.0	0.0	426370.4	30503.1	0.0	0.0	1237310.9						
TRANSALTA	HUNTINGDON	GO-34-09	868.6	0.0	0.0	33222.8	4142.9	0.0	0.0	158464.8						
U.S. GYPSUM	CHIPPAWA	GO-133-09	437.4	0.0	0.0	16367.5	652.1	0.0	0.0	24401.6						
	EMERSON		8376.4	0.0	0.0	313444.9	23569.2	0.0	0.0	881959.4						
	HUNTINGDON		916.4	0.0	0.0	35052.3	2730.4	0.0	0.0	104437.8						
	KINGSGATE		0.0	0.0	0.0	0.0	878.7	0.0	0.0	33328.5						
	NIAGARA FALLS		6692.1	0.0	0.0	250418.4	20633.3	0.0	0.0	772098.0						
TOTAL	U.S. GYPSUM		16422.3			615283.0	48463.7			1816225.4						
UNION GAS	ELMORE	GO-40-09	0.0	0.0	0.0	0.0	1055.1	0.0	0.0	42204.0						

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	January 2011 Janvier 2011	MONTH: MOIS:		November 2010 Novembre 2010	TO A	January 2011 Janvier 2011
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
UNITED ENERGY TRADIN	ELMORE	GO-75-10	78812.0	0.0	0.0	2979093.5		
	EMERSON		15782.2	0.0	0.0	596567.1		
	IROQUOIS		20156.0	0.0	0.0	761896.8		
TOTAL	UNITED ENERGY TRADIN		114750.2			4337557.5		
VERMONT GAS	PHILIPSBURG	GO-128-09	38152.7	0.0	0.0	1429964.7		
YANKEE GAS	IROQUOIS	GO-112-10	29842.0	0.0	0.0	1124446.6		
	NIAGARA FALLS		7203.0	0.0	0.0	271913.3		
TOTAL	YANKEE GAS		37045.0			1396359.8		
*TOTAL LENGTH	SHORT TERM		10216012.1			389619801.6	1654079888	4.25
*TOTAL			10294479.2			392586826.8	1667797118	4.25
							1002951237.8	4072161964
							1011782443.9	4112420697

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		January 2011 Janvier 2011	MONTH: MOIS:		November 2010 Novembre 2010		TO A		January 2011 Janvier 2011					
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH REEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH REEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN

SHORT TERM														

ACCESS GAS	COURTRIGHT	GO-144-10	565.9	0.0	0.0	21391.0			1680.5	0.0	0.0	63479.3		
ALTAGAS LTD.	COURTRIGHT	GO-129-10	771.3	0.0	0.0	29201.4			2221.1	0.0	0.0	83994.6		
AVISTA CORP	HUNTINGDON	GO-40-10	5901.3	0.0	0.0	225724.7			13640.8	0.0	0.0	521760.6		
BG ENERGY	EMERSON	GO-68-09	0.0	0.0	0.0	0.0			11924.1	0.0	0.0	449986.7		
	ST CLAIR		25090.6	0.0	0.0	948173.8			81341.5	0.0	0.0	3073895.4		
TOTAL BG ENERGY			25090.6			948173.8			93265.6			3523882.1		
BLUEWATER GAS STORAG	COURTRIGHT	GO-96-10	5639.9	0.0	0.0	212567.8			9163.0	0.0	0.0	345423.9		
BP CANADA	COURTRIGHT	GO-74-09	146328.8	0.0	0.0	5528301.9			443764.5	0.0	0.0	16753528.2		
	OJIBWAY (WINDSOR)		7335.7	0.0	0.0	277289.5			18858.2	0.0	0.0	712839.9		
	SARNIA		103480.3	0.0	0.0	3917764.2			316221.2	0.0	0.0	11959635.3		
TOTAL BP CANADA			257144.8			9723355.6			778843.9			29426003.5		
CANADIAN ENTERPRISE	COURTRIGHT	GO-157-10	8742.8	0.0	0.0	330303.0			21605.7	0.0	0.0	815805.5		
	SARNIA		72524.7	0.0	0.0	2752312.4			122970.0	0.0	0.0	4665658.1		
TOTAL CANADIAN ENTERPRISE			81267.5			3082615.4			144575.7			5481463.5		
CARGILL, INC.	COURTRIGHT	GO-79-09	21956.4	0.0	0.0	817656.4			65155.8	0.0	0.0	2426402.1		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			16998.7	0.0	0.0	633031.6		
	ST CLAIR		97891.3	0.0	0.0	3645472.2			325815.9	0.0	0.0	12133384.7		
TOTAL CARGILL, INC.			119847.7			4463128.5			407970.4			15192818.4		
CITIGROUP	ST CLAIR	GO-11-09	0.0	0.0	0.0	0.0			4440.1	0.0	0.0	167258.6		
CONOCOPHILLIPS C ULC	COURTRIGHT	GO-84-10	25862.7	0.0	0.0	969592.7			76587.1	0.0	0.0	2872772.2		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			7283.0	0.0	0.0	273258.2		
	ST CLAIR		25736.1	0.0	0.0	964846.4			87017.5	0.0	0.0	3264124.6		
TOTAL CONOCOPHILLIPS C ULC			51598.8			1934439.1			170887.6			6410154.9		
DIRECT ENERGY	COURTRIGHT	GO-119-09	5366.0	0.0	0.0	202727.5			16384.0	0.0	0.0	618547.3		
	EMERSON		0.0	0.0	0.0	0.0			110.0	0.0	0.0	4125.0		
	OJIBWAY (WINDSOR)		22269.0	0.0	0.0	841768.2			66089.0	0.0	0.0	2498164.1		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: January 2011		MONTH: November 2010		TO		January 2011						
		MOIS: Janvier 2011		MOIS: Novembre 2010		À		Janvier 2011						
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
DIRECT ENERGY	SARNIA	GO-119-09	74771.0	0.0	0.0	2803912.5			207158.0	0.0	0.0	7768425.0		
	SAULT STE MARIE		16175.0	0.0	0.0	606562.5			23397.0	0.0	0.0	877387.5		
TOTAL DIRECT ENERGY			118581.0			4454970.7			313138.0			11766648.9		
DTE ENERGY TRADING	COURTRIGHT	GO-142-10	31700.0	0.0	0.0	1197626.0			94085.0	0.0	0.0	3552047.0		
DYNEGY GAS IMPORTS	OJIBWAY (WINDSOR)	GO-44-09	14509.0	0.0	0.0	540315.2			14509.0	0.0	0.0	540315.2		
	ST CLAIR		33170.2	0.0	0.0	1235258.3			188658.5	0.0	0.0	7025642.9		
TOTAL DYNEGY GAS IMPORTS			47679.2			1775573.5			203167.5			7565958.0		
EDF TRADING	IROQUOIS	GO-25-10	1394.7	0.0	0.0	53348.0			1394.7	0.0	0.0	53348.0		
	ST CLAIR		31080.1	0.0	0.0	1176694.1			111457.6	0.0	0.0	4208818.5		
TOTAL EDF TRADING			32474.9			1230042.2			112852.4			4262166.6		
EMERA ENERGY INC.	ST STEPHEN	GO-52-10	493.4	0.0	0.0	19341.3			708.8	0.0	0.0	27871.1		
ENBRIDGE GAS DIST	COURTRIGHT	GO-135-10	238604.7	0.0	0.0	9014485.3			707256.0	0.0	0.0	26701461.7		
ENSERCO ENERGY	HUNTINGDON	GO-55-10	1.8	0.0	0.0	68.9			216.2	0.0	0.0	8269.7		
	IROQUOIS		2294.9	0.0	0.0	85967.0			4842.0	0.0	0.0	181327.8		
	ST CLAIR		1047.4	0.0	0.0	39654.6			24473.6	0.0	0.0	924292.0		
TOTAL ENSERCO ENERGY			3344.1			125690.4			29531.8			1113889.4		
HESS ENERGY TRADING	COURTRIGHT	GO-80-10	5097.6	0.0	0.0	188611.2			14726.4	0.0	0.0	552579.8		
IBERDROLA CANADA	SARNIA/BLUE WATER	GO-14-10	0.0	0.0	0.0	0.0			21705.0	0.0	0.0	830216.3		
	ST CLAIR		10458.0	0.0	0.0	400018.5			10458.0	0.0	0.0	400018.5		
TOTAL IBERDROLA CANADA			10458.0			400018.5			32163.0			1230234.8		
INTEGRYS ENERGY SER	ST CLAIR	GO-155-10	2181.0	0.0	0.0	81765.7			4336.2	0.0	0.0	163534.0		
J. ARON & CO.	COURTRIGHT	GO-50-10	52178.0	0.0	0.0	1971284.8			154968.6	0.0	0.0	5850618.6		
	IROQUOIS		10434.0	0.0	0.0	390857.6			19134.2	0.0	0.0	716506.1		
	OJIBWAY (WINDSOR)		11726.5	0.0	0.0	443261.7			32259.9	0.0	0.0	1218282.3		
	SARNIA		110926.9	0.0	0.0	4199692.5			334205.9	0.0	0.0	12642931.8		
	SAULT STE MARIE		8740.4	0.0	0.0	327328.0			25947.7	0.0	0.0	971394.3		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)
IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		January 2011 Janvier 2011		MONTH: MOIS:		November 2010 Novembre 2010		TO À		January 2011 Janvier 2011		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL J. ARON & CO.														
JP VENTURES ENERGY	ST CLAIR	GO-69-10	194005.8	1679.6	0.0	0.0	7332424.6		566516.3		0.0	21399733.2		
									8969.0		0.0	339930.8		
JUST ENERGY	COURTRIGHT	GO-83-09	466.1	0.0	0.0	17608.1			1242.8		0.0	46924.1		
MACQUARIE ENERGY	NIAGARA FALLS	GO-150-08	0.0	0.0	0.0	0.0			2135.3		0.0	80712.8		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			2416.6		0.0	91346.7		
		GO-166-10	1250.3	0.0	0.0	47261.3			1250.3		0.0	47261.3		
	ST CLAIR	GO-150-08	0.0	0.0	0.0	0.0			50714.2		0.0	1916995.2		
		GO-166-10	71175.2	0.0	0.0	2690423.3			71175.2		0.0	2690423.3		
TOTAL MACQUARIE ENERGY														
MERRILL LYNH COM CDA	ST CLAIR	GO-91-10	72425.5	28801.7	0.0	0.0	2737684.6		127691.5		0.0	4826739.4		
									79498.4		0.0	2960521.7		
MICHCON	COURTRIGHT	GO-4-10	0.0	0.0	0.0	0.0			41945.1		0.0	1582588.6		
NEXTERA PREV: FPL	NIAGARA FALLS	GO-117-09	12007.2	0.0	0.0	455673.2			12927.6		0.0	490593.2		
	ST CLAIR		0.0	0.0	0.0	0.0			16701.5		0.0	633320.8		
TOTAL NEXTERA PREV: FPL														
			12007.2			455673.2			29629.1			1123914.1		
NJR ENERGY	COURTRIGHT	GO-12-10	48299.0	0.0	0.0	1817008.3			127144.6		0.0	4779642.9		
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0			10082.1		0.0	378561.0		
TOTAL NJR ENERGY														
			48299.0			1817008.3			137226.7			5158203.8		
NOBLE AMERICAS	SAULT STE MARIE	GO-32-10	4088.3	0.0	0.0	153106.8			4088.3		0.0	153106.8		
	ST CLAIR		0.0	0.0	0.0	0.0			11213.4		0.0	422408.8		
TOTAL NOBLE AMERICAS														
			4088.3			153106.8			15301.7			575515.6		
ONEOK ENERGY	COURTRIGHT	GO-97-09	86555.2	0.0	0.0	3270055.4			250596.4		0.0	9461017.5		
OXY ENERGY CANADA	COURTRIGHT	GO-90-09	8678.2	0.0	0.0	327081.0			8678.2		0.0	327081.0		
	SARNIA		8678.2	0.0	0.0	327081.0			18263.1		0.0	688337.0		
TOTAL OXY ENERGY CANADA														
			17356.4			654161.9			26941.3			1015417.9		
POWEREX	ST CLAIR	GO-9-09	69744.9	0.0	0.0	2639795.5			175426.1		0.0	6634013.4		
PUGET SOUND	HUNTINGDON	GO-65-09	9821.9	0.0	0.0	375687.7			19183.7		0.0	733776.5		
REPSOL	ST CLAIR	GO-51-09	16372.4	0.0	0.0	618548.9			57097.6		0.0	2155509.2		

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

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			January 2011 Janvier 2011	TO À											
SEQUENT ENERGY	EMERSON	GO-18-09	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12324.3	0.0	0.0	460928.8		
	HUNTINGDON		5093.3	0.0	0.0	0.0	190489.4			7442.2	0.0	0.0	278338.3		
	LOOMIS		12357.9	0.0	0.0	0.0	462185.5			39266.4	0.0	0.0	1468563.4		
	SARNIA		24227.6	0.0	0.0	0.0	906112.3			35455.2	0.0	0.0	1326024.5		
	ST CLAIR		79736.3	0.0	0.0	0.0	2982137.7			217352.0	0.0	0.0	8128965.1		
TOTAL SEQUENT ENERGY			121415.1				4540924.9			311840.1			11662820.2		
SHELL ENERGY NORTH	CORUNNA	GO-74-10	8717.1	0.0	0.0	0.0	327065.6			26032.5	0.0	0.0	976739.4		
	HUNTINGDON		0.0	0.0	0.0	0.0	0.0			37998.3	0.0	0.0	1433307.4		
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0	0.0			7893.7	0.0	0.0	296171.6		
	SAULT STE MARIE		20817.5	0.0	0.0	0.0	781072.6			20817.5	0.0	0.0	781072.6		
	ST CLAIR		196915.7	0.0	0.0	0.0	7372523.5			671259.5	0.0	0.0	25133588.3		
TOTAL SHELL ENERGY NORTH			226450.3				8480661.7			764001.5			28620879.3		
SUNCOR ENERGY	COURTRIGHT	GO-7-10	1930.0	0.0	0.0	0.0	72915.4			3606.9	0.0	0.0	136218.4		
TCGS USA	SARNIA/BLUE WATER	GO-160-10	5.6	0.0	0.0	0.0	211.7			5.6	0.0	0.0	211.7		
TENASKA MARKETING	COURTRIGHT	GO-77-09	101094.6	0.0	0.0	0.0	3819353.9			302999.2	0.0	0.0	11439181.8		
	EMERSON		845.2	0.0	0.0	0.0	31652.7			845.2	0.0	0.0	31652.7		
	HUNTINGDON		0.0	0.0	0.0	0.0	0.0			1730.8	0.0	0.0	66376.2		
	IROQUOIS		2244.7	0.0	0.0	0.0	84086.5			5097.7	0.0	0.0	190931.3		
	LOOMIS		4608.7	0.0	0.0	0.0	169600.2			15814.3	0.0	0.0	581063.7		
	NIAGARA FALLS		8419.3	0.0	0.0	0.0	317912.8			39492.8	0.0	0.0	1490165.6		
	OJIBWAY (WINDSOR)		25619.8	0.0	0.0	0.0	960742.5			84664.9	0.0	0.0	3176257.3		
	ST CLAIR		120772.5	0.0	0.0	0.0	4527761.2			300713.0	0.0	0.0	11273730.9		
TOTAL TENASKA MARKETING			263604.8				9911109.7			751357.9			28249359.6		
TIDAL ENERGY	COURTRIGHT	GO-70-09	144910.8	0.0	0.0	0.0	5474729.8			408931.1	0.0	0.0	15438865.9		
	SARNIA		0.0	0.0	0.0	0.0	0.0			19113.3	0.0	0.0	685785.2		
TOTAL TIDAL ENERGY			144910.8				5474729.8			428044.4			16124651.1		
TOTAL GAS & POWER	HUNTINGDON	GO-58-10	0.0	0.0	0.0	0.0	0.0			1533.1	0.0	0.0	58641.1		
TRANSALTA	HUNTINGDON	GO-35-09	3779.0	0.0	0.0	0.0	144546.8			3779.0	0.0	0.0	144546.8		

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SHORT TERM		MONTH: MOIS:		January 2011 Janvier 2011		MONTH: MOIS:		November 2010 Novembre 2010		TO À		January 2011 Janvier 2011		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	AUTHORIZED VOLUME		% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
			VOLUME 1000 M3	AUTHORISÉ										
UNION GAS	COURTRIGHT	GO-41-09	60999.4	0.0	0.0	2301507.3			186218.9	0.0	0.0	7026039.0		
	OJIBWAY (WINDSOR)		29905.7	0.0	0.0	1128342.0			88492.5	0.0	0.0	3338822.0		
	ST CLAIR		17337.3	0.0	0.0	654136.3			51409.4	0.0	0.0	1939676.6		
TOTAL UNION GAS			108242.4			4083985.7			326120.8			12304537.6		
UNITED ENERGY TRADIN	ST CLAIR	GO-76-10	31134.0	0.0	0.0	1176865.2			49512.4	0.0	0.0	1871568.7		
*TOTAL LENGTH	SHORT TERM		2501537.7			94222594.0	420862656	4.47	7315721.2			275339870.9	1180293321	4.29
*TOTAL			2501537.7			94222594.0	420862656	4.47	7315721.2			275339870.9	1180293321	4.29

NAME		RESIDENCE		EDUCATION		EMPLOYMENT		SALARY		DATE	
JAMES A. BROWN		NEW YORK		COLLEGE		TEACHER		\$1000		1909	
JOHN D. GREEN		ALBANY		UNIVERSITY		PROFESSOR		\$1200		1908	
WILLIAM E. WHITE		SYRACUSE		SCHOOL		PRINCIPAL		\$900		1910	
CHARLES F. BLACK		ROCHESTER		COLLEGE		STUDENT		\$500		1907	
EDWARD G. HARRIS		BUFFALO		UNIVERSITY		RESEARCHER		\$1100		1909	
MARGARET L. JONES		ALBANY		SCHOOL		TEACHER		\$800		1910	
ROBERT M. SMITH		SYRACUSE		COLLEGE		STUDENT		\$600		1908	
ANNE K. WILSON		ROCHESTER		UNIVERSITY		PROFESSOR		\$1300		1909	
HENRY J. MILLER		BUFFALO		SCHOOL		PRINCIPAL		\$950		1910	
ELIZABETH C. DAVIS		ALBANY		COLLEGE		STUDENT		\$700		1907	
FRANK R. GARCIA		SYRACUSE		UNIVERSITY		RESEARCHER		\$1150		1909	
MARY A. ROSS		ROCHESTER		SCHOOL		TEACHER		\$850		1910	
JOHN W. HENRY		BUFFALO		COLLEGE		STUDENT		\$650		1908	
SARAH L. COOPER		ALBANY		UNIVERSITY		PROFESSOR		\$1250		1909	
WILLIAM H. BAKER		SYRACUSE		SCHOOL		PRINCIPAL		\$920		1910	
CHARLES E. NELSON		ROCHESTER		COLLEGE		STUDENT		\$750		1907	
EDWARD F. STEVENSON		BUFFALO		UNIVERSITY		RESEARCHER		\$1180		1909	
MARGARET K. WATSON		ALBANY		SCHOOL		TEACHER		\$820		1910	
ROBERT L. MILLER		SYRACUSE		COLLEGE		STUDENT		\$680		1908	
ANNE M. DAVIS		ROCHESTER		UNIVERSITY		PROFESSOR		\$1280		1909	
FRANK J. GARCIA		BUFFALO		SCHOOL		PRINCIPAL		\$940		1910	
ELIZABETH C. ROSS		ALBANY		COLLEGE		STUDENT		\$720		1907	
JOHN W. HENRY		SYRACUSE		UNIVERSITY		RESEARCHER		\$1190		1909	
SARAH L. COOPER		ROCHESTER		SCHOOL		TEACHER		\$840		1910	
WILLIAM H. BAKER		BUFFALO		COLLEGE		STUDENT		\$690		1908	
CHARLES E. NELSON		ALBANY		UNIVERSITY		PROFESSOR		\$1290		1909	
EDWARD F. STEVENSON		SYRACUSE		SCHOOL		PRINCIPAL		\$960		1910	
MARGARET K. WATSON		ROCHESTER		COLLEGE		STUDENT		\$760		1907	
ROBERT L. MILLER		ALBANY		UNIVERSITY		RESEARCHER		\$1200		1909	
ANNE M. DAVIS		SYRACUSE		SCHOOL		TEACHER		\$860		1910	
FRANK J. GARCIA		BUFFALO		COLLEGE		STUDENT		\$710		1908	
ELIZABETH C. ROSS		ALBANY		UNIVERSITY		PROFESSOR		\$1300		1909	
JOHN W. HENRY		SYRACUSE		SCHOOL		PRINCIPAL		\$980		1910	
SARAH L. COOPER		ROCHESTER		COLLEGE		STUDENT		\$770		1907	
WILLIAM H. BAKER		ALBANY		UNIVERSITY		RESEARCHER		\$1210		1909	
CHARLES E. NELSON		SYRACUSE		SCHOOL		TEACHER		\$880		1910	
EDWARD F. STEVENSON		BUFFALO		COLLEGE		STUDENT		\$730		1908	
MARGARET K. WATSON		ALBANY		UNIVERSITY		PROFESSOR		\$1310		1909	
ROBERT L. MILLER		SYRACUSE		SCHOOL		PRINCIPAL		\$1000		1910	
ANNE M. DAVIS		ROCHESTER		COLLEGE		STUDENT		\$790		1907	
FRANK J. GARCIA		ALBANY		UNIVERSITY		RESEARCHER		\$1220		1909	
ELIZABETH C. ROSS		SYRACUSE		SCHOOL		TEACHER		\$900		1910	
JOHN W. HENRY		BUFFALO		COLLEGE		STUDENT		\$740		1908	
SARAH L. COOPER		ALBANY		UNIVERSITY		PROFESSOR		\$1320		1909	
WILLIAM H. BAKER		SYRACUSE		SCHOOL		PRINCIPAL		\$1020		1910	
CHARLES E. NELSON		ROCHESTER		COLLEGE		STUDENT		\$810		1907	
EDWARD F. STEVENSON		ALBANY		UNIVERSITY		RESEARCHER		\$1230		1909	
MARGARET K. WATSON		SYRACUSE		SCHOOL		TEACHER		\$920		1910	
ROBERT L. MILLER		BUFFALO		COLLEGE		STUDENT		\$750		1908	
ANNE M. DAVIS		ALBANY		UNIVERSITY		PROFESSOR		\$1330		1909	
FRANK J. GARCIA		SYRACUSE		SCHOOL		PRINCIPAL		\$1040		1910	
ELIZABETH C. ROSS		ROCHESTER		COLLEGE		STUDENT		\$830		1907	
JOHN W. HENRY		ALBANY		UNIVERSITY		RESEARCHER		\$1240		1909	
SARAH L. COOPER		SYRACUSE		SCHOOL		TEACHER		\$940		1910	
WILLIAM H. BAKER		BUFFALO		COLLEGE		STUDENT		\$760		1908	
CHARLES E. NELSON		ALBANY		UNIVERSITY		PROFESSOR		\$1340		1909	
EDWARD F. STEVENSON		SYRACUSE		SCHOOL		PRINCIPAL		\$1060		1910	
MARGARET K. WATSON		ROCHESTER		COLLEGE		STUDENT		\$850		1907	
ROBERT L. MILLER		ALBANY		UNIVERSITY		RESEARCHER		\$1250		1909	
ANNE M. DAVIS		SYRACUSE		SCHOOL		TEACHER		\$960		1910	
FRANK J. GARCIA		BUFFALO		COLLEGE		STUDENT		\$780		1908	
ELIZABETH C. ROSS		ALBANY		UNIVERSITY		PROFESSOR		\$1350		1909	
JOHN W. HENRY		SYRACUSE		SCHOOL		PRINCIPAL		\$1080		1910	
SARAH L. COOPER		ROCHESTER		COLLEGE		STUDENT		\$870		1907	
WILLIAM H. BAKER		ALBANY		UNIVERSITY		RESEARCHER		\$1260		1909	
CHARLES E. NELSON		SYRACUSE		SCHOOL		TEACHER		\$980		1910	
EDWARD F. STEVENSON		BUFFALO		COLLEGE		STUDENT		\$790		1908	
MARGARET K. WATSON		ALBANY		UNIVERSITY		PROFESSOR		\$1360		1909	
ROBERT L. MILLER		SYRACUSE		SCHOOL		PRINCIPAL		\$1100		1910	
ANNE M. DAVIS		ROCHESTER		COLLEGE		STUDENT		\$890		1907	
FRANK J. GARCIA		ALBANY		UNIVERSITY		RESEARCHER		\$1270		1909	
ELIZABETH C. ROSS		SYRACUSE		SCHOOL		TEACHER		\$1000		1910	
JOHN W. HENRY		BUFFALO		COLLEGE		STUDENT		\$810		1908	
SARAH L. COOPER		ALBANY		UNIVERSITY		PROFESSOR		\$1370		1909	
WILLIAM H. BAKER		SYRACUSE		SCHOOL		PRINCIPAL		\$1120		1910	
CHARLES E. NELSON		ROCHESTER		COLLEGE		STUDENT		\$900		1907	
EDWARD F. STEVENSON		ALBANY		UNIVERSITY		RESEARCHER		\$1280		1909	
MARGARET K. WATSON		SYRACUSE		SCHOOL		TEACHER		\$920		1910	
ROBERT L. MILLER		BUFFALO		COLLEGE		STUDENT		\$820		1908	
ANNE M. DAVIS		ALBANY		UNIVERSITY		PROFESSOR		\$1380		1909	
FRANK J. GARCIA		SYRACUSE		SCHOOL		PRINCIPAL		\$1140		1910	
ELIZABETH C. ROSS		ROCHESTER		COLLEGE		STUDENT		\$920		1907	
JOHN W. HENRY		ALBANY		UNIVERSITY		RESEARCHER		\$1290		1909	
SARAH L. COOPER		SYRACUSE		SCHOOL		TEACHER		\$940		1910	
WILLIAM H. BAKER		BUFFALO		COLLEGE		STUDENT		\$840		1908	
CHARLES E. NELSON		ALBANY		UNIVERSITY		PROFESSOR		\$1390		1909	
EDWARD F. STEVENSON		SYRACUSE		SCHOOL		PRINCIPAL		\$1160		1910	
MARGARET K. WATSON		ROCHESTER		COLLEGE		STUDENT		\$940		1907	
ROBERT L. MILLER		ALBANY		UNIVERSITY		RESEARCHER		\$1300		1909	
ANNE M. DAVIS		SYRACUSE		SCHOOL		TEACHER		\$960		1910	
FRANK J. GARCIA		BUFFALO		COLLEGE		STUDENT		\$860		1908	
ELIZABETH C. ROSS		ALBANY		UNIVERSITY		PROFESSOR		\$1400		1909	
JOHN W. HENRY		SYRACUSE		SCHOOL		PRINCIPAL		\$1180		1910	
SARAH L. COOPER		ROCHESTER		COLLEGE		STUDENT		\$960		1907	
WILLIAM H. BAKER		ALBANY		UNIVERSITY		RESEARCHER		\$1310		1909	
CHARLES E. NELSON		SYRACUSE		SCHOOL		TEACHER		\$980		1910	
EDWARD F. STEVENSON		BUFFALO		COLLEGE		STUDENT		\$880		1908	
MARGARET K. WATSON		ALBANY		UNIVERSITY		PROFESSOR		\$1410		1909	
ROBERT L. MILLER		SYRACUSE		SCHOOL		PRINCIPAL		\$1200		1910	
ANNE M. DAVIS		ROCHESTER		COLLEGE		STUDENT		\$980		1907	
FRANK J. GARCIA		ALBANY		UNIVERSITY		RESEARCHER		\$1320		1909	
ELIZABETH C. ROSS		SYRACUSE		SCHOOL		TEACHER		\$1000		1910	
JOHN W. HENRY		BUFFALO		COLLEGE		STUDENT		\$890		1908	
SARAH L. COOPER		ALBANY		UNIVERSITY		PROFESSOR		\$1420		1909	
WILLIAM H. BAKER		SYRACUSE		SCHOOL		PRINCIPAL		\$1220		1910	
CHARLES E. NELSON		ROCHESTER		COLLEGE		STUDENT		\$990		1907	
EDWARD F. STEVENSON		ALBANY		UNIVERSITY		RESEARCHER		\$1330		1909	
MARGARET K. WATSON		SYRACUSE		SCHOOL		TEACHER		\$1020		1910	
ROBERT L. MILLER		BUFFALO		COLLEGE		STUDENT		\$900		1908	
ANNE M. DAVIS		ALBANY		UNIVERSITY		PROFESSOR		\$1430		1909	
FRANK J. GARCIA		SYRACUSE		SCHOOL		PRINCIPAL		\$1240		1910	
ELIZABETH C. ROSS		ROCHESTER		COLLEGE		STUDENT		\$1010		1907	
JOHN W. HENRY		ALBANY		UNIVERSITY		RESEARCHER		\$1340		1909	
SARAH L. COOPER		SYRACUSE		SCHOOL		TEACHER		\$1040		1910	
WILLIAM H. BAKER		BUFFALO		COLLEGE		STUDENT		\$910		1908	
CHARLES E. NELSON		ALBANY		UNIVERSITY		PROFESSOR		\$1440		1909	
EDWARD F. STEVENSON		SYRACUSE		SCHOOL		PRINCIPAL		\$1260		1910	
MARGARET K. WATSON		ROCHESTER		COLLEGE		STUDENT		\$1030		1907	
ROBERT L. MILLER		ALBANY		UNIVERSITY		RESEARCHER		\$1350		1909	
ANNE M. DAVIS		SYRACUSE		SCHOOL		TEACHER		\$1060		1910	
FRANK J. GARCIA		BUFFALO		COLLEGE		STUDENT		\$930		1908	
ELIZABETH C. ROSS		ALBANY		UNIVERSITY		PROFESSOR		\$1450		1909	
JOHN W. HENRY		SYRACUSE		SCHOOL		PRINCIPAL		\$1280		1910	
SARAH L. COOPER		ROCHESTER		COLLEGE		STUDENT		\$1050		1907	
WILLIAM H. BAKER		ALBANY		UNIVERSITY		RESEARCHER		\$1360		1909	
CHARLES E. NELSON		SYRACUSE		SCHOOL		TEACHER		\$1080		1910	
EDWARD F. STEVENSON		BUFFALO		COLLEGE		STUDENT		\$950		1908	
MARGARET K. WATSON		ALBANY		UNIVERSITY		PROFESSOR		\$1460		1909	
ROBERT L. MILLER		SYRACUSE		SCHOOL		PRINCIPAL		\$1300		1910	
ANNE M. DAVIS		ROCHESTER		COLLEGE		STUDENT		\$1070		1907	
FRANK J. GARCIA		ALBANY		UNIVERSITY		RESEARCHER		\$1370		1909	
ELIZABETH C. ROSS		SYRACUSE		SCHOOL		TEACHER		\$1100		1910	
JOHN W. HENRY		BUFFALO		COLLEGE		STUDENT		\$970		1908	
SARAH L. COOPER		ALBANY		UNIVERSITY		PROFESSOR		\$1470		1909	
WILLIAM H. BAKER		SYRACUSE		SCHOOL		PRINCIPAL		\$1320		1910	
CHARLES E. NELSON		ROCHESTER		COLLEGE		STUDENT		\$1090		1907	
EDWARD F. STEVENSON		ALBANY		UNIVERSITY		RESEARCHER		\$1380		1909	
MARGARET K. WATSON		SYRACUSE		SCHOOL		TEACHER		\$1120		1910	
ROBERT L. MILLER		BUFFALO		COLLEGE		STUDENT		\$990		1908	
ANNE M. DAVIS		ALBANY		UNIVERSITY		PROFESSOR		\$1480		1909	
FRANK J. GARCIA		SYRACUSE		SCHOOL		PRINCIPAL		\$1340		1910	
ELIZABETH C. ROSS		ROCHESTER		COLLEGE		STUDENT		\$1110		1907	
JOHN W. HENRY		ALBANY		UNIVERSITY		RESEARCHER		\$1390		1909	
SARAH L. COOPER		SYRACUSE		SCHOOL		TEACHER		\$1140		1910	
WILLIAM H. BAKER		BUFFALO		COLLEGE		STUDENT		\$1010		1908	
CHARLES E. NELSON		ALBANY		UNIVERSITY		PROFESSOR		\$1490		1909	
EDWARD F. STEVENSON		SYRACUSE		SCHOOL		PRINCIPAL		\$1360		1910	
MARGARET K. WATSON		ROCHESTER		COLLEGE		STUDENT		\$1130		1907	
ROBERT L. MILLER		ALBANY		UNIVERSITY		RESEARCHER		\$1400		1909	
ANNE M. DAVIS		SYRACUSE		SCHOOL		TEACHER		\$1160		1910	
FRANK J. GARCIA		BUFFALO		COLLEGE		STUDENT		\$1030		1908	
ELIZABETH C. ROSS		ALBANY		UNIVERSITY		PROFESSOR		\$1500		1909	
JOHN W. HENRY		SYRACUSE		SCHOOL		PRINCIPAL		\$1380		1910	
SARAH L. COOPER		ROCHESTER		COLLEGE		STUDENT		\$1150		1907	
WILLIAM H. BAKER		ALBANY		UNIVERSITY		RESEARCHER		\$1410		1909	
CHARLES E. NELSON		SYRACUSE		SCHOOL		TEACHER		\$1180		1910	
EDWARD F. STEVENSON		BUFFALO		COLLEGE		STUDENT		\$1050		1908	
MARGARET K. WATSON		ALBANY		UNIVERSITY		PROFESSOR		\$1510		1909	
ROBERT L. MILLER		SYRACUSE		SCHOOL		PRINCIPAL		\$1420		1910	
ANNE M. DAVIS		ROCHESTER		COLLEGE		STUDENT		\$1170		1907	
FRANK J. GARCIA		ALBANY		UNIVERSITY		RESEARCHER		\$1430		1909	
ELIZABETH C. ROSS		SYRACUSE		SCHOOL		TEACHER		\$1200		1910	
JOHN W. HENRY		BUFFALO		COLLEGE		STUDENT		\$1070		1908	
SARAH L. COOPER		ALBANY		UNIVERSITY		PROFESSOR		\$15			